

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD  
HobbsFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM110839

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**7. If Unit or CA/Agreement, Name and/or No.  
NMNM130736

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
FOX 30 STATE COM 3H

2. Name of Operator

EOG RESOURCES INCORPORATED

Contact: LORI J NUGENT

DE-Mail: Lori\_Nugent@eogresources.com

9. API Well No.

30-025-41249-00-S1

3a. Address

MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 432-686-3670

10. Field and Pool or Exploratory Area  
RED HILLS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T25S R34E SENE 2140FNL 715FEL  
32.102750 N Lat, 103.502326 W Lon

11. County or Parish, State

LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Resources, Inc. contacted Jennifer Sanchez with the BLM on 12/14/2016 regarding flare sundries that inadvertently had not been filed from 3/2013 - 6/2016. EOG Resources, Inc. reviewed files to determine flare volumes and reasons for flaring. Ms. Sanchez asked that EOG Resources, Inc. submit one sundry for each lease listing all volumes flared for the time period stated. EOG Resources, Inc. is reviewing other lease files and will submit other sundries as these reviews are complete.

EOG Resources, Inc. respectfully requests royalty free flare dispositions under NTL 4A.

See attached Exhibit A for detailed flare information

See attached Exhibit B for additional well/lease information

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #368752 verified by the BLM Well Information System  
For EOG RESOURCES INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/06/2017 (17PP0319SE)

Name (Printed/Typed) LORI J NUGENT

Title PREPARER

Signature (Electronic Submission)

Date 03/03/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*****Accepted for Record Only**

MJB/ocd 8/16/2017

ATTACHMENT - EXHIBIT A  
AGREEMENT  
LEASE

NMNM130736  
NMNM110839

EQUIPMENT NAME  
FOX 30 SC 3H 4H FLARE 60387022

To the best of my knowledge, the Flare meter is located on lease and is the only flare meter on this lease.

WELLS		VOLUME	TIME	REASON	GAS SALES
FOX 30 ST 3H	1/2014	2,560 Flare 10 days	158.75 hrs	Unavoidable Loss / running cap string and installing easy valve/ New well IP 1/22/2014	7,336
	2/2014	16,110 Flare 28 days	659.5 hrs	Unavoidable Loss	29,079
	3/2014	777 Flare 4 days	49.75 hrs	Unavoidable Loss	28,215
	4/2014	1,547 Flare 4 days	69.5 hrs	Unavoidable Loss	23,095
	5/2014	734 Flare 4 days	46 hrs	Unavoidable Loss /Regency shut in	19,682
	7/2014	368 Flare 2 days	20.25 hrs	Unavoidable Loss	11,828
	8/2014	1,013 Flare 15 days	53.5 hrs	Unavoidable Loss / compressor issues	15,731
	9/2014	1,196 Flare 6 days	41 hrs	Unavoidable Loss / compressor issues	49,119
	11/2014	33 Flare 2 days	2.3 hrs	Unavoidable Loss /Regency shut in / compressor issues	21,099
	1/2015	8 Flare 1 day	1.5 hrs	Unavoidable Loss	12,849
	2/2015	437 Flare 6 days	Flare 33.25 hrs	Unavoidable Loss / compressor down due to freezing	23,222
	3/2015	688 Flare 13 days	80.5 hrs	Unavoidable Loss / compressor issues	8,036
	4/2015	335 Flare 9 days	108.75 hrs	Unavoidable Loss / compressor issues	8,484
	5/2015	1,338 Flare 20 days	201.75 hrs	Unavoidable Loss / compressor issues	2,147
	6/2015	154 Flare 3 days	11.75 hrs	Unavoidable Loss / compressor issues	8,490
	7/2015	1,133 Flare 8 days	85.5 hrs	Unavoidable Loss /Regency shut in	4,860
	8/2015	71		Unavoidable Loss	13,664
	9/2015	16 Flare 2 days	2 hrs	Unavoidable Loss /Regency shut in	9,493
	12/2015	43 Flare 4 days	5 hrs	Unavoidable Loss / compressor issues / high line pressure	9,974
	1/2016	39 Flare 2 days	3.5 hrs	Unavoidable Loss / compressor issues	8,005
	5/2016	1,201 Flare 3 days	44.7 hrs	Unavoidable Loss	20,900
FOX 30 ST 4H	1/2014	2,543 Flare 10 days	158.75 hrs	Unavoidable Loss / running cap string and installing easy valve/ New well IP 1/22/2014	7,285
	2/2014	14,844 Flare 28 days	659.5 hrs	Unavoidable Loss	26,793
	3/2014	666 Flare 4 days	49.75 hrs	Unavoidable Loss	24,167
	4/2014	1,723 Flare 4 days	69.5 hrs	Unavoidable Loss	25,719
	5/2014	752 Flare 4 days	46 hrs	Unavoidable Loss /Regency shut in	20,156
	7/2014	373 Flare 2 days	20.25 hrs	Unavoidable Loss	11,978
	8/2014	1,024 Flare 15 days	53.5 hrs	Unavoidable Loss / compressor issues	15,911
	9/2014	1,212 Flare 6 days	41 hrs	Unavoidable Loss / compressor issues	49,755
	11/2014	53 Flare 2 days	2.3 hrs	Unavoidable Loss /Regency shut in / compressor issues	34,205
	1/2015	16 Flare 1 day	1.5 hrs	Unavoidable Loss	26,310
	2/2015	359 Flare 6 days	Flare 33.25 hrs	Unavoidable Loss / compressor down due to freezing	19,044
	3/2015	1,935 Flare 13 days	80.5 hrs	Unavoidable Loss / compressor issues	22,597
	4/2015	879 Flare 9 days	108.75 hrs	Unavoidable Loss / compressor issues	22,222
	5/2015	5,127 Flare 20 days	201.75 hrs	Unavoidable Loss / compressor issues	8,230
	6/2015	250 Flare 3 days	11.75 hrs	Unavoidable Loss / compressor issues	13,749
	7/2015	1,481 Flare 8 days	85.5 hrs	Unavoidable Loss /Regency shut in	6,349
	8/2015	58		Unavoidable Loss	11,048
	9/2015	25 Flare 2 days	2 hrs	Unavoidable Loss /Regency shut in	15,017
	12/2015	39 Flare 4 days	5 hrs	Unavoidable Loss / compressor issues / high line pressure	9,019
	1/2016	55 Flare 2 days	3.5 hrs	Unavoidable Loss / compressor issues	11,029
	5/2016	720 Flare 3 days	44.7 hrs	Unavoidable Loss	15,691

ATTACHMENT - EXHIBIT B  
5. Lease Serial No., continued

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location	Type	Field/Pool	County	State
NMNM130736	NMNM110839	FOX 30 ST 3H	30-025-41249-00-S1	SEC 30 T25S R 34E SENE 2140 FNL 715 FEL	OIL	RED HILLS	LEA	NM —
NMNM130736	NMNM110839	FOX 30 ST 4H	30-025-41244-00-S1	SEC 30 T25S R 34E SENE 2140 FNL 685 FEL	OIL	RED HILLS	LEA	NM —



**BUREAU OF LAND MANAGEMENT**  
**Carlsbad Field Office**  
**620 East Greene Street**  
**Carlsbad, New Mexico 88220**  
**575-234-5972**

Pursuant to, 43 CFR 3179

Lessees or operators are hereby authorized to vent or flare gas on a short-term basis without incurring a royalty obligation in the following circumstances:

- A. 43 CFR 3179.105 **Emergencies** (a) An operator may flare or, if flaring is not feasible given the emergency, vent gas royalty-free under §3179.4 (a) (vi) of this subpart during an emergency. For purposes of this subpart, an "emergency" is a temporary, infrequent and unavoidable situation in which the loss of gas or oil is uncontrollable or necessary to avoid risk of an immediate and substantial adverse impact on safety, public health, or the environment. For purposes of royalty assessment, an "emergency" is limited to a short-term situation of 24 hours or less (unless the BLM agrees that the emergency conditions necessitating venting or flaring extend for a longer period) caused by an unanticipated event or failure that is out of the operator's control and was not due to operator negligence.
- B. 43 CFR 3179.4 **Determining when the loss of oil or gas is avoidable or unavoidable.**  
(2) *Avoidably lost oil or gas* means: Lost oil or gas that is not "unavoidably lost," as defined in paragraph (a) of this section; waste oil that became waste oil through operator negligence; and, any "excess flared gas," as defined in §3179.7.
- C. 43 CFR 3179.5 **When lost production is subject to royalty.**  
(a) Royalty is due on all avoidably lost oil or gas.  
(b) Royalty is not due on any unavoidably lost oil or gas.

**Condition of Approval to Flare Gas**

- 1. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- 2. Flared volumes considered to be "avoidably lost":  
These flare events will require prior approval via Notice of Intent- Sundry Notice (Form 3160-5).  
• Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179.  
Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

If the operator believes that the flared volumes were "unavoidably lost" and the BLM determines them to be "avoidably lost", the operator can submit a more detailed request via Sundry Notice (Form 3160-5) for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105. As an alternative to producing oil and flaring gas the operator may choose to shut the well in and avoid paying royalties on otherwise avoidably lost gas.

- 3. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.

4. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a Sundry Notice (Form 3160-5). Include method for volume determination and duration. Report unavoidably lost (first 24 hrs. of unexpected event) and avoidably lost (exceeding the first 24 hrs. or flared gas that has been approved as avoidably lost by the Authorized Officer) volumes and durations on the Subsequent Report.
5. In determining the volumes of gas to be reported, shall be in accordance with 43 CFR 3179.4, 43 CFR 3179.5, 43 CFR 3179.9 and 43 CFR 3179.10
6. The operator must estimate or measure all volumes of gas vented or flared gas by one of the following methods.
  - i. Measure the flare gas by a meter. The meter shall meet all requirements for a sales meter as per Federal Regulations, 43 CFR 3175 (due to volume of gas being flared). Include meter serial number on Sundry Notice (Form 3160-5).
  - ii. Calculate the volume of the flared gas based on the results of a regularly performed GOR test and measured values for the volumes of oil production and gas sales, so as to allow BLM to independently verify the volume, rate, and heating value of the gas flared.

Regulation Ref: Link to 43 CFR 3179 **Waste Prevention and Resources Conservation**;  
<https://www.ecfr.gov/cgi-bin/retrieveECFR?gp=1&SID=dbd49eda8cdc488870172ed096d47be9&ty=HTML&h=L&mc=true&n=sp43.2.3170.3179&r=SUBPART>