

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 25, 2007

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-02762 ✓
1. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Energen Resources Corporation		6. State Oil & Gas Lease No. 27802
3. Address of Operator 3510 N. "A" St., Bldgs A & B, Midland, TX 79705		7. Lease Name or Unit Agreement Name: EXXON TOWNSEND ✓
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line ✓ Section <u>9</u> Township <u>16S</u> Range <u>35E</u> NMPM County <u>Lea, New Mexico</u> ✓		8. Well Number <u>1</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>4017' GL</u>		9. OGRID Number <u>162928</u> ✓
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		10. Pool name or Wildcat Townsend; Abo, Northwest
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>		<input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A ✓ PM

- ☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
☒ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- ☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
☒ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
☒ All other environmental concerns have been addressed as per OCD rules.
☒ Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.

When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.

SIGNATURE Tommy York TITLE Asst. Prod. Superintendent DATE 7-28-17
TYPE OR PRINT NAME Tommy York E-MAIL tommy.york@energen.com PHONE 432.209-2483

For State Use Only
APPROVED BY Walter White TITLE P.E.S. DATE 08/17/2017

Conditions of Approval, if any:

Brenda F. Rathjen, Regulatory Analyst, Energen Resources Corporation, 432-688-3323 8/15/2017

Whitaker, Mark A, EMNRD

From: Tolsma, Charles Y. <CTolsma@targaresources.com>
Sent: Thursday, August 17, 2017 2:35 PM
To: Tommy York
Cc: Whitaker, Mark A, EMNRD; Bobby Jones; Wade Sanders; Brenda Rathjen
Subject: RE: [EXTERNAL] Exxon Townsend Lease - Energen Resources

We will be leaving our riser there part of our ROW and line marker

Chuck Tolsma
Targa Resources
Pipeline Supervisor
P.O. Box 1909
Eunice, NM 88231
Office 575-394-2516 x 327
Fax 575-394-1514
[REDACTED]

From: Tommy York [mailto:Tommy.York@energen.com]
Sent: Thursday, August 17, 2017 2:54 PM
To: Tolsma, Charles Y.
Cc: 'marka.whitaker@state.nm.us'; Bobby Jones; Wade Sanders; Brenda Rathjen
Subject: [EXTERNAL] Exxon Townsend Lease - Energen Resources

Chuck,

I just wanted to let you know Energen Resources is closing the lease out on the Exxon Townsend. The gas meter is pulled but Targa Resources still has an existing gas line on the lease that is ready for removal at your earliest convenience. Please let me know if I can be of any assistance.

Thanks, Tommy York

Asst. Production Superintendent
Energen Resources
Seminole Office
432-758-3983
Cell Phone
[REDACTED]

Attention: This message was sent from someone outside of Targa Resources. Always use caution when opening unsolicited attachments or links, even if they appear to have been sent by someone you know.

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