Deleted   4.573   393-461     Deleted   4.573   484-128     Dele	Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103		
District   GY57 748-1288   District   GY57 74	District I – (575) 393-6161 Energy, Minerals and Natural Resources Revised July 18, 201					
DBERSELII (1967) 34-A ADRC, NM 87410 JUL 0 6 2 UL 20 South St. Francis Dr. 1000 Reb Braces 84. Andre, NM 87505 South St. Francis Dr. 1000 Reb Braces 84. Andre, NM 87505 South St. Francis Dr. 1000 Reb Braces 84. Andre, NM 87505 South St. Francis Dr. 1000 Reb Braces 84. Andre, NM 87505 South St. Francis Dr. 1000 Reb Braces 84. Andre 85 South St. 1000 Reb Braces 84. Andre 85 South St. 1000 Reb Braces 84. Andre 85 South St. 1000 Reb Braces 85 South S	1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283					
STATE   FEE	811 S. First St., Artesia, NM 88210	811 S. First St., Artesia, NM 88210			ase	
Salita Pe, Not 7-203   Control 17-203	District III - (505) 334-6178 1220 South St. Francis Dr.					
SUNDRY NOTICES AND REPORTS ON WELLS  GO NOT USET HIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)  1. Type of Well: Oil Well Gas Well Other  2. Name of Operator  2. Name of Operator  3. Address of Operator  3. Address of Operator  4. Well Location Unit Letter  6. Township 24S Range 33E NMPM County LEA  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  3647 GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CASING/CEMENT JOB COMMINGLE  PULL OR ALTER CASING MULTIPLE COMPL  OTHER:  OTHER:  OTHER:  OTHER:  OTHER:  OTHER:  OTHER:  OTHER:  OTHER:  Type of print name & Kimberleigh Riodes E-mail address: kirhodes@cimarex.com PHONE: 918-560-7081  Fryse or Print name  Kirbs Equis State  Tres Equis State  Tres Equis State  Regulatory Technician  Tres Equis State  7. Lease Name or Unit Agreement Name Tres Equis State  Tres Equis State  18. Well Number  8. Well Number 19. OGRID Number  20. OGRID Number  21. Open or Wildeat  Triple X; Bone Spring, West  Triple X; Bone Spring, West  10. Pool name or Wildeat  Triple X; Bone Spring, West  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  SUBSEQUENT REPORT OF:  REMEDIAL WORK  ALTERING CASING COMMING PRILL WORK  ALTERIN	District IV – (505) 476-3460 Salita Fe, Nivi 87303		6. State Oil & Gas Lea	se No.		
SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS 10 DRIVED NOT PLEASE PARKED REPUGBACK TO A DIFFERENT RESERVOR. USE: "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well S Gas Well Other 9. OGRID Number 215099 2. Name of Operator 215099 3. Address of Operator 202 St. Cheyenne Ave., Ste. 1000 Tulsa, OK 74103 4. Well Location Unit Letter 300 feet from the North line and 2020 feet from the East line Section 6 Township 24S Range 33E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLUG ON CHANGE PROPER OF COMMINGLE COMPLICATION COMPLETED COMPLET		SEIVED				
DONOT USE THIS FORM FOR PROPOSALS TO DRILLOR TO DEEPEN OR PLLIG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)  1. Type of Well: Oil Well   Gas Well   Other   9. OGRID Number Cimarex Energy Co.  3. Address of Operator   9. OGRID Number Cimarex Energy Co.  3. Address of Operator   10. Pool name or Wildcat Triple X; Bone Spring, West   10. Pool name or Wildcat   10. Pool name or			S	7. Lease Name or Unit	Agreement Name	
ROPOSALS)   Same of Operator						
1. Type of Well: Oil Well   Gas Well   Other   S. Well Number of Cimarex Energy Co.   9. OGRID Number   215099	The state of the s					
Climarex Energy Co.   215099		Well Other		8. Well Number 6H	/	
3. Address of Operator 202 S. Cheyenne Ave., Ste. 1000 Tulsa, OK 74103  4. Well Location Unit Letter 20: 300 feet from the North line and 2020 feet from the East line Section 6 Township 24S Range 33E NMPM County LEA  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE ORILLING OPNSE   PAND A CASING/CEMENT JOB   DOWN-HOLE COMMINGLE   CLOSED-LOOP SYSTEM   OTHER: Completion   OTHER: Completion:  3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed completion or recompletion.)  3. Describe proposed or of recompletion.  3. Triple X; Bone Spring, West   Township Z4S Range 33E NMPM   County LEA    12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK   ALTERING CASING   COMMENCE ORILLING OPNSE   ALTERING CASING   COMMENCE ORILLING OPNSE   PAND A    CASING/CEMENT JOB   OTHER: Completion   OTHER: Completion: Attach wellbore diagram of proposed completion or recompletion   OTHER: OTHER   OTHER			*			
4. Well Location Unit Letter    1. Elevation (Show whether DR, RKB, RT, GR, etc.)   Section   Township   24S   Range   33E   NMPM   County LEA						
Well Location						
Unit Letter   300   feet from the   North   line and   2020   feet from the   East   line   Section   6   Township   24S   Range   33E   NMPM   County LEA   11. Elevation (Show whether DR, RKB, RT, GR, etc.)   12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:   PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE ORILLING OPNS   PAND A   COMMENCE ORILLING OPNS   PAND A   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   OTHER: Completion   OTHER: Completion   OTHER: Completion   OTHER: Completion or recompletion.   SUBSEQUENT REPORT OF: REMEDIAL WORK   ALTERING CASING   COMMENCE ORILLING OPNS   PAND A   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   OTHER: Completion   OTHER: OTHER   OTH						
Section 6 Township 24S Range 33E NMPM County LEA  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3647 GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. ALTERING CASING COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB COMMENCE DRILLING OPNS. PA		00 feet from the North	line and 200	20 foot from the	Foot line	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3647 GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   P AND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   P AND A   OTHER: Completion   OTHER: Completion of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  3/7/17 - Test csg to 9500 psi for 30 min & chart. OK. 3/17/17 to 3/23/17 - Perf'd Bone Spring @ 11076' - 15714', 452 holes & frac with 137,245 bbls total fluid, 8,722,632 lbs of sand. 3/24/17 - Howback well. 3/28/17 - Turn over to Production Department 5/1/17 - RIH with 2.875" tbg & GLV & Set @ 10202'. RTP.  Spud Date: 2/5/17 Rig Release Date: 2/28/17  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE ALL PLANCE AND A BANDON   REMEDIAL PROPERTY AND A LITTLE Regulatory Technician   DATE 7/3/17   Type or print name Kimberleigh Rhodes   E-mail address:   Kirhodes@cimarex.com   PHONE: 918-560-7081   For State Use Only						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:   REMEDIAL WORK   PLUG AND ABANDON   CASING   COMMENCE DRILLING OPNS:   PAND A COMMENCE DRILLING OPNS:   PAND A CASING/CEMENT JOB   DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   OTHER: Completion   OTHER: Completion   OTHER: Completion   OTHER: Completion   OTHER: Completion   OTHER: Completion   OTHER: Completions: Attach wellbore diagram of proposed completion or recompletion.    3/7/17 - Test csg to 9500 psi for 30 min & chart. OK. 3/17/17 to   3/23/17 - Perf'd Bone Spring @ 11076' - 15714', 452 holes & frac with 137,245 bbls total fluid, 8,722,632 lbs of sand. 3/24/17 to   3/25/17 - Mill out plugs & CO to PBTD @ 15729'. 3/26/17 - Flowback well.   3/28/17 - Turn over to Production Department   S/1/17 - RIH with 2.875" tbg & GLV & Set @ 10202'. RTP.    Rig Release Date:   2/28/17   Rig Release Date:   2/28/17   Turn over to Production Department   DATE   7/3/17   Turn over to Production Department   DATE   7/3/17   Turn over to Production Department   S/1/17 - RIH with 2.875" tbg & GLV & Set @ 10202'. RTP.		1		NMPW	County LEA	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   OTHER: Completion   Completion of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  3/7/17 - Test csg to 9500 psi for 30 min & chart. OK. 3/17/17 to 3/23/17 - Perf'd Bone Spring @ 11076' - 15714', 452 holes & frac with 137,245 bbls total fluid, 8,722,632 lbs of sand. 3/24/17 to 3/25/17 - Mill out plugs & CO to PBTD @ 15729'. 3/26/17 - Flowback well. 3/28/17 - Turn over to Production Department 5/1/17 - RIH with 2.875" tbg & GLV & Set @ 10202'. RTP.  Spud Date: 2/5/17			, KKD, K1, OK, etc.)			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   OTHER: Completion   Completion of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  3/7/17 - Test csg to 9500 psi for 30 min & chart. OK. 3/17/17 to 3/23/17 - Perf'd Bone Spring @ 11076' - 15714', 452 holes & frac with 137,245 bbls total fluid, 8,722,632 lbs of sand. 3/24/17 to 3/25/17 - Mill out plugs & CO to PBTD @ 15729'. 3/26/17 - Flowback well. 3/28/17 - Turn over to Production Department 5/1/17 - RIH with 2.875" tbg & GLV & Set @ 10202'. RTP.  Spud Date: 2/5/17						
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   OTHER: Completion   Completion of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  3/7/17 - Test csg to 9500 psi for 30 min & chart. OK. 3/17/17 to 3/23/17 - Perf'd Bone Spring @ 11076' - 15714', 452 holes & frac with 137,245 bbls total fluid, 8,722,632 lbs of sand. 3/24/17 to 3/25/17 - Mill out plugs & CO to PBTD @ 15729'. 3/26/17 - Flowback well. 3/28/17 - Turn over to Production Department 5/1/17 - RIH with 2.875" tbg & GLV & Set @ 10202'. RTP.  Spud Date: 2/5/17	12. Check App	ropriate Box to Indicate N	ature of Notice. I	Report or Other Data	í	
PERFORM REMEDIAL WORK  PLUG AND ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS  PAND A PAND A PAND A PAND A DULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB  CASING/CEMENT JOB  THER: Completion  THER: Completion  THER: Completion of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  3/7/17 — Test csg to 9500 psi for 30 min & chart. OK. 3/17/17 to 3/23/17 — Perf'd Bone Spring @ 11076' — 15714', 452 holes & frac with 137,245 bbls total fluid, 8,722,632 lbs of sand. 3/24/17 to 3/25/17 — Mill out plugs & CO to PBTD @ 15729'. 3/26/17 — Flowback well. 3/28/17 — Turn over to Production Department  5/1/17 — RIH with 2.875" tbg & GLV & Set @ 10202'. RTP.  Spud Date: 2/5/17  Rig Release Date: 2/28/17  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE TITLE Regulatory Technician DATE 7/3/17  Type or print name Kimberleigh Rhodes E-mail address: kirhodes@cimarex.com PHONE: 918-560-7081  For State Use Only						
TEMPORARILY ABANDON						
PULL OR ALTER CASING						
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: Completion STATEM CONTROLL COMPANY CONTROLL COMPANY CONTROLL COMPANY COMPANY CONTROLL COMPANY COM					ID A 📗	
CLOSED-LOOP SYSTEM OTHER: Completion STITLE Completion OTHER: Completion Completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated do of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  3/7/17 – Test csg to 9500 psi for 30 min & chart. OK. 3/17/17 to 3/23/17 – Perf'd Bone Spring @ 11076' – 15714', 452 holes & frac with 137,245 bbls total fluid, 8,722,632 lbs of sand. 3/24/17 to 3/25/17 – Mill out plugs & CO to PBTD @ 15729'. 3/26/17 – Flowback well. 3/28/17 – Turn over to Production Department 5/1/17 – RIH with 2.875" tbg & GLV & Set @ 10202'. RTP.  Spud Date: 2/5/17 Rig Release Date: 2/28/17  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE TITLE Regulatory Technician DATE 7/3/17  Type or print name Kimberleigh Rhodes E-mail address: kirhodes@cimarex.com PHONE: 918-560-7081  For State Use Only						
OTHER: Completion  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated do of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  3/7/17 – Test csg to 9500 psi for 30 min & chart. OK.  3/17/17 to  3/23/17 – Perf'd Bone Spring @ 11076' – 15714', 452 holes & frac with 137,245 bbls total fluid, 8,722,632 lbs of sand.  3/24/17 to  3/25/17 – Mill out plugs & CO to PBTD @ 15729'.  3/26/17 – Flowback well.  3/28/17 – Turn over to Production Department  5/1/17 – RIH with 2.875" tbg & GLV & Set @ 10202'. RTP.  Spud Date:  2/28/17  Rig Release Date:  2/28/17  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  SIGNATURE  Type or print name _ Kimberleigh Rhodes E-mail address: kirhodes@cimarex.com PHONE:918-560-7081 For State Use Only						
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated do of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  3/7/17 – Test csg to 9500 psi for 30 min & chart. OK. 3/17/17 to 3/23/17 – Perf'd Bone Spring @ 11076' – 15714', 452 holes & frac with 137,245 bbls total fluid, 8,722,632 lbs of sand. 3/24/17 to 3/25/17 – Mill out plugs & CO to PBTD @ 15729'. 3/26/17 – Flowback well. 3/28/17 – Turn over to Production Department 5/1/17 – RIH with 2.875" tbg & GLV & Set @ 10202'. RTP.  Spud Date:  2/5/17 Rig Release Date:  2/28/17  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Complete Complet			OTHER: Con	onletion	$\square$	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  3/7/17 – Test csg to 9500 psi for 30 min & chart. OK. 3/17/17 to 3/23/17 – Perf'd Bone Spring @ 11076' – 15714', 452 holes & frac with 137,245 bbls total fluid, 8,722,632 lbs of sand. 3/24/17 to 3/25/17 – Mill out plugs & CO to PBTD @ 15729'. 3/26/17 – Flowback well. 3/28/17 – Turn over to Production Department 5/1/17 – RIH with 2.875" tbg & GLV & Set @ 10202'. RTP.  Spud Date:  2/5/17  Rig Release Date:  2/28/17  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  SIGNATURE  MACC. For Multiple Completions: Attach wellbore diagram of proposed completions: Attach well diagram of proposed compl						
proposed completion or recompletion.  3/7/17 – Test csg to 9500 psi for 30 min & chart. OK. 3/17/17 to 3/23/17 – Perf'd Bone Spring @ 11076' – 15714', 452 holes & frac with 137,245 bbls total fluid, 8,722,632 lbs of sand. 3/24/17 to 3/25/17 – Mill out plugs & CO to PBTD @ 15729'. 3/26/17 – Flowback well. 3/28/17 – Turn over to Production Department 5/1/17 – RIH with 2.875" tbg & GLV & Set @ 10202'. RTP.  Spud Date:  2/5/17  Rig Release Date:  2/28/17  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE ALL MARCH AND STITLE Regulatory Technician DATE 7/3/17  Type or print name Kimberleigh Rhodes E-mail address:kirhodes@cimarex.com_ PHONE: _918-560-7081_ For State Use Only						
3/17/17 to 3/23/17 - Perf'd Bone Spring @ 11076' - 15714', 452 holes & frac with 137,245 bbls total fluid, 8,722,632 lbs of sand. 3/24/17 to 3/25/17 - Mill out plugs & CO to PBTD @ 15729'. 3/26/17 - Flowback well. 3/28/17 - Turn over to Production Department 5/1/17 - RIH with 2.875" tbg & GLV & Set @ 10202'. RTP.  Spud Date:  2/5/17						
3/17/17 to 3/23/17 - Perf'd Bone Spring @ 11076' - 15714', 452 holes & frac with 137,245 bbls total fluid, 8,722,632 lbs of sand. 3/24/17 to 3/25/17 - Mill out plugs & CO to PBTD @ 15729'. 3/26/17 - Flowback well. 3/28/17 - Turn over to Production Department 5/1/17 - RIH with 2.875" tbg & GLV & Set @ 10202'. RTP.  Spud Date:  2/5/17						
3/23/17 – Perf'd Bone Spring @ 11076' – 15714', 452 holes & frac with 137,245 bbls total fluid, 8,722,632 lbs of sand. 3/24/17 to 3/25/17 – Mill out plugs & CO to PBTD @ 15729'. 3/26/17 – Flowback well. 3/28/17 – Turn over to Production Department 5/1/17 – RIH with 2.875" tbg & GLV & Set @ 10202'. RTP.  Spud Date:  2/28/17  Rig Release Date:  2/28/17  Rig Release Date:  2/28/17  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE TITLE Regulatory Technician DATE 7/3/17  Type or print name Kimberleigh Rhodes E-mail address: kirhodes@cimarex.com PHONE: 918-560-7081  For State Use Only						
3/24/17 to 3/25/17 — Mill out plugs & CO to PBTD @ 15729'. 3/26/17 — Flowback well. 3/28/17 — Turn over to Production Department 5/1/17 — RIH with 2.875" tbg & GLV & Set @ 10202'. RTP.  Spud Date:  Z/5/17  Rig Release Date:  Z/28/17  Rig Release Date:  Z/28/17  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE TITLE Regulatory Technician DATE 7/3/17  Type or print name Kimberleigh Rhodes E-mail address:kirhodes@cimarex.com PHONE: _918-560-7081  For State Use Only						
3/25/17 – Mill out plugs & CO to PBTD @ 15729'. 3/26/17 – Flowback well. 3/28/17 – Turn over to Production Department 5/1/17 – RIH with 2.875" tbg & GLV & Set @ 10202'. RTP.  Spud Date: 2/5/17 Rig Release Date: 2/28/17  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE TITLE Regulatory Technician DATE 7/3/17  Type or print name Kimberleigh Rhodes E-mail address: kirhodes@cimarex.com PHONE: 918-560-7081  For State Use Only						
3/26/17 – Flowback well. 3/28/17 – Turn over to Production Department 5/1/17 – RIH with 2.875" tbg & GLV & Set @ 10202'. RTP.  Spud Date: 2/5/17 Rig Release Date: 2/28/17  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE TITLE Regulatory Technician DATE 7/3/17  Type or print name Kimberleigh Rhodes E-mail address: kirhodes@cimarex.com PHONE: 918-560-7081  For State Use Only						
3/28/17 - Turn over to Production Department 5/1/17 - RIH with 2.875" tbg & GLV & Set @ 10202'. RTP.  Spud Date: 2/5/17 Rig Release Date: 2/28/17  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE TITLE Regulatory Technician DATE 7/3/17  Type or print name Kimberleigh Rhodes E-mail address: kirhodes@cimarex.com PHONE: 918-560-7081  For State Use Only						
Spud Date: 2/5/17 Rig Release Date: 2/28/17  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE TITLE Regulatory Technician DATE 7/3/17  Type or print name Kimberleigh Rhodes E-mail address: kirhodes@cimarex.com PHONE: 918-560-7081  For State Use Only						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  Type or print nameKimberleigh Rhodes E-mail address:kirhodes@cimarex.com PHONE:918-560-7081  For State Use Only						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  Type or print nameKimberleigh Rhodes E-mail address:kirhodes@cimarex.com PHONE:918-560-7081  For State Use Only						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  Type or print nameKimberleigh Rhodes E-mail address:kirhodes@cimarex.com PHONE:918-560-7081  For State Use Only						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  Type or print nameKimberleigh Rhodes E-mail address:kirhodes@cimarex.com PHONE:918-560-7081  For State Use Only						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  Type or print nameKimberleigh Rhodes E-mail address:kirhodes@cimarex.com PHONE:918-560-7081  For State Use Only						
SIGNATURE   DATE   7/3/17   Type or print name _ Kimberleigh Rhodes _ E-mail address: _ kirhodes@cimarex.com _ PHONE: _918-560-7081 _ For State Use Only	Spud Date:   2/5/17	Rig Release Da	ate: 2/28/17			
SIGNATURE   DATE   7/3/17   Type or print name _ Kimberleigh Rhodes _ E-mail address: _ kirhodes@cimarex.com _ PHONE: _918-560-7081 _ For State Use Only						
SIGNATURE   DATE   7/3/17   Type or print name _ Kimberleigh Rhodes _ E-mail address: _ kirhodes@cimarex.com _ PHONE: _918-560-7081 _ For State Use Only						
Type or print nameKimberleigh Rhodes E-mail address:kirhodes@cimarex.com PHONE:918-560-7081 For State Use Only	I hereby certify that the information above	ve is true and complete to the be	est of my knowledge	and belief.		
Type or print nameKimberleigh Rhodes E-mail address:kirhodes@cimarex.com PHONE:918-560-7081 For State Use Only	1 - 0	20				
Type or print nameKimberleigh Rhodes E-mail address:kirhodes@cimarex.com PHONE:918-560-7081 For State Use Only	2001 200 100 100 100 100 100 100 100 100	John officers	1. m. 1.1.1	2.00		
For State Use Only	SIGNATURENTIALIZATION	TITLERegi	ilatory Technician_	DATE7/	3/17	
For State Use Only	Type or print name Kimberlaigh Phod	es F-mail address:	kirhodes@cimos	rev com PHONE.	918-560-7081	
	··	D-man address.	KIIIIOGCS@CIIIIai	THORE.	710-300-7001	
APPROVED BY: Petroleum Engineer DATE 08/11/17					-0//	
	APPROVED BY:	TITLE	Petroleum Eng	DATE_	08/17/17	
Conditions of Approval (if any):	Conditions of Approval (Fany):					