

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-5920

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

HOBBS OCD
JUL 31 2017
RECEIVED

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-101
Revised July 18, 2013

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address GULF EXPLORATION, L.L.C., 9701 N. Broadway Extension, Oklahoma City, Oklahoma 73114		2. Well Number 37-2439
3. Property Code 319295	4. Property Name SALTY DOG 6	5. API Number 30-025-43920
		6. Well No. 1-B #1

7. Surface Location

UL - Lot I	Section 6	Township 16S	Range 36E	Lot Idn I	Feet from 2280	N/S Line SOUTH	Feet From 660	E/W Line EAST	County LEA
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8. Proposed Bottom Hole Location

UL - Lot I	Section 6	Township 16S	Range 36E	Lot Idn I	Feet from 2280	N/S Line SOUTH	Feet From 660	E/W Line EAST	County LEA
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9. Pool Information

Pool Name NORTHEAST SHOE BAR - STRAWN	Pool Code 96649
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Additional Well Information

11. Work Type N	12. Well Type O	13. Cable/Rotary R	14. Lease Type P	15. Ground Level Elevation 3946
16. Multiple NO	17. Proposed Depth 12006 11,800	18. Formation STRAWN	19. Contractor SILVER OAK	20. Spud Date 9/10/17
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
SURFACE	17.50"	13 3/8"	48	2000	1465	SURFACE
INTERMEDIATE	11.0"	8 5/8"	32	4750	925	SURFACE
PRODUCTION	7.875"	5 1/2"	17 & 20	11,800	1250	4000

Casing/Cement Program: Additional Comments

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22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DOUBLE RAM & ANNULAR	3000	1000	SHAFFER

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.
I further certify that I have complied with 19.15.14.9 (A) NMAC ☐ and/or 19.15.14.9 (B) NMAC ☐, if applicable.
Signature: *Pat McGraw*

Printed name: Pat McGraw
Title: Operations Manager
E-mail Address: pmcgraw@gulfexploration.com
Date: July 27, 2017
Phone: (405) 840-3371

OIL CONSERVATION DIVISION	
Approved By: <i>[Signature]</i>	Petroleum Engineer
Title:	
Approved Date: 08/15/17	Expiration Date: 08/18/19
Conditions of Approval Attached	