

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

AMOC

Hobbs

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM0245247

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
MCELVAIN ENERGY INCContact: TONY G COOPER  
E-Mail: tony.cooper@mcelvain.com8. Well Name and No.  
EK 30 BS2 FEDERAL COM 2H9. API Well No.  
30-025-43883-00-X13a. Address  
1050 17TH STREET SUITE 2500  
DENVER, CO 802653b. Phone No. (include area code)  
Ph: 303-893-0933 Ext: 33110. Field and Pool or Exploratory Area  
EK-BONE SPRING

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T18S R34E SESE 150FSL 876FEL  
32.711872 N Lat, 103.593895 W Lon11. County or Parish, State  
LEA COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Spud Well- 06-28-2017 at 21:00 hrs. with Pinnergy Rig 3 (shallow surface hole rig). McElvain wellsite Rep. notified BLM (Steve Bailey) of spud on 06-27-2017

Drilled 17-1/2 inch surface hole to 1815 feet MD/TVD. Took multiple inclination surveys (19 total) while drilling to 1815 feet. All surveys less than 1.0 degree, maximum deviation recorded was 0.3 degrees.

Note: A cased hole Gyro survey will also be run to determine exact well position, before drilling ahead with big drilling rig.

Ran new 13-3/8 inch 54.5 lb/ft J-55 grade STC connection surface casing w/ 17 centralizers to 1803 feet GL. Landed casing, circulated & cemented with Haliburton with 1050 sxs 13.7 ppg lead cement

## 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #381353 verified by the BLM Well Information System  
For MCELVAIN ENERGY INC, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/17/2017 (17PP0458SE)

Name (Printed/Typed) CHRIS CAPLIS

Title VP DRILLING

Signature (Electronic Submission)

Date 07/14/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #381353 that would not fit on the form**

**32. Additional remarks, continued**

and 730 ~~exs~~ 14.8 ppg tail cement. Good returns, good circulation. Circulated 76 bbls. of cement to surface. No cement fallback. Plug down and finish cementing at 12:00 hrs. on 07-02-2017.

McElvain wellsite rep. provided notice of casing and cement job to BLM (Steve Bailey) at 04:30 hrs. on 07-02-2017.

BLM representative (Steve Bailey) arrived on location and picked up associated paperwork regarding this casing/ cement job.

07-02-2017 at 16:30 hrs. ? Pinnergy Rig 3 released from the EK 30 BS2 Federal Com 2H well.

No further Drilling rig activity on this well until H & P Drilling Rig 262 is moved onto this well.