Form 3160-5 (June 2015)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0137

Expires: January 31, 2018

6. If Indian, Allottee or Tribe Name

5. Lease Serial No NMLC032096A

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IDR	Y	NO	TICE	SAND	REF	PORTS	ON	WELLS	

SUN Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other inst	7. If Unit or CA/Agreement, Name and/or No. NMNM120042X		
Type of Well	7100 1 1 201/	Well Name and No.     WEST BLINEBRY DRINKARD UNIT 221	
2. Name of Operator Contact:  APACHE CORPORATION - E-Mail: Reesa.Fish	REESA FISHERECEIVED ner@apachecorp.com	9. API Well No. 30-025-42496	
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-818-1062	10. Field and Pool or Exploratory Area EUNICE; B-T-D, NORTH	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description,	)	11. County or Parish, State	
Sec 17 T21S R37E NESE 2300FSL 500FEL /		LEA COUNTY COUNTY, NM	

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity		
_	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation			
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other O		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	Production Start-up		
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal			

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Apache completed this well, as follows: (WFX-967)

6/01/2017 MIRUSU Tag cmt @ 4374', DO DV tool @ 4437'. Tag cmt @ 6469'; RU swivel & drilled to

6/02/2017 DO FC @ 6709' & cement to 6800'

6/05/2017 Perf Drinkard @ 6578'-6680' w/2 SPF, 140 shots. Test good to 500#.

6/06/2017 Acidize Drinkard w/10,000 gal 15% HCL NEFE acid. 6/07/2017 RIH & set packer @ 6530'; circ pkr fluid. 6/08/2017 RIH w/IPC 2-3/8" 4.8# J-55 tbg w/EOT @ 6551'. Test good to 500# for 30 min. Prep to lay

injection line to begin injecting at a later date. 6/15/2017 Ran OCD witnessed MIT; chart attached.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #379717 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/30/2017 ( **DEBORAH MCKINNEY on 06/30/2017 ()** Name (Printed/Typed) SR STAFF REGULATORY ANALYST REESA FISHER Title Signature (Electronic Submission) Date 06/26/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to thake to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

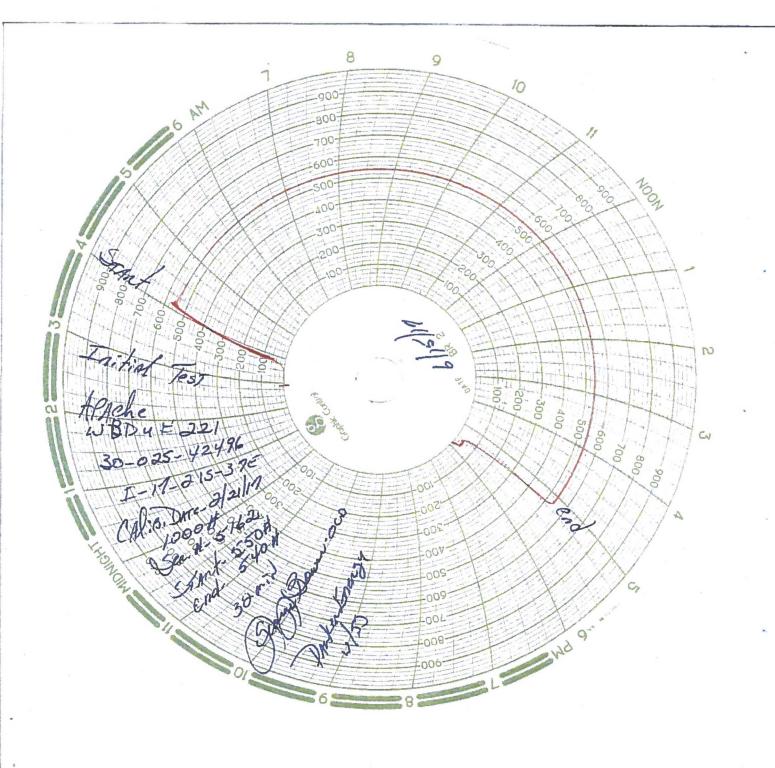
\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED



# Additional data for EC transaction #379717 that would not fit on the form

32. Additional remarks, continued

Logs mailed.



### State of New Mexico

## Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

	BRADENHEAD TES	T REPORT						
APACAC Operator Name  API Number  30 - 025 - 42496								
WBDY			W	ell No.				
WBDG								
". Surface Location  UL-Lot Section Township Range Feet from N/S Line Feet From E/N/ Line / County								
I 17 215 376	2.300	5	500 6		Let			
Well Status								
YES TA'D WELL NO YES SHUT-IN	O INJ NUECTOR S	SWD OIL	PRODUCER GAS	6/	DATE /			
(0								
	OBSERVED DA	TA						
(A)Surface	(B)Intern(1)	(C)(aterm(2)	(D)Prec	Csng	(E)Tubing			
Pressure				\$				
How Characteristics					CO2			
Puff	Y./ N	Y/N		WTR				
Steady Flow Y / 8	Y / N	Y / N		VIN)	GAS			
Down to nothing (Y) N	Y/N	Y / N		Type of Flui				
Gas or Oil YIO	Y/N	YIN	(	YIB	Waterflord If			
Water Y/N	Y/N	YIN		V/N)	applies.			
Remarks - Please state for each string (A,B,C,D,E) pertin	ent information regarding bleed	down or continuou	s build up if applies.					
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					A			
1								
Signature:	Signature:				OIL CONSERVATION DIVISION			
Printed name:		Entered into RBDMS						
Title:		Re-test						
E-mail Address:								
Date: 6/15/17 Phone:	<b></b>							
Witness	Done							
				1200				