NMOCD

Form 3160-5 (August, 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

Hobbs

FORM APPROVED OMB No. 1004-0137

Expires: July 31, 2010

SUNDRY NOTICES AND REPOR Do not use this form for proposals to dri	/1110	NMNM15091 6. If Indian, Allottee, or Tribe Name
abandoned well. Use Form 3160-3 (APD)		2013
SUBMIT IN TRIPLICATE - Other Instructions 1. Type of Well	on page 2. RECENT	7 If Unit or CA. Agreement Name and/or No. 8 Deli Name and No. Rojo AE 7811 JV-P Federal Com #1H
X Oil Well Gas Well Other	-10	Veli Name and No.
2. Name of Operator		Rojo AE 7811 JV-P Federal Com #1H
BTA Oil Producers LLC 3a. Address 3b.	Phone No. (include area code)	
104 S. Pecos Midland, TX 79701	432-682-3753	30-025-43476 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Lat.	Red Hills; Upper Bone Spring Shale
190' FNL & 1050' FWL, Unit D (NWNW) Sec 27-T25S-R33E	/ Long.	11. County or Parish, State Lea NM
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NO	OTICE, REPORT, OR OTHER D.	ATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Acidize Dee	pen Production (St	art/ Resume) Water Shut-off
Altering Casing Frac	eture Treat Reclamation	Well Integrity
X Subsequent Report Casing Repair New	v Construction Recomplete	X Other
Change Plans Plug	and abandon Temporarily Al	Dandon Completion Operations
Final Abandonment Notice Convert to Injection Plug	s back Water Disposal	
following completion of the involved operations. If the operation results in a testing has been completed. Final Abandonment Notice shall be filed only determined that the site is ready for final inspection.) 1/31/17 to 2/1/17 Test 9 5/8" csg to 1500#. Good test. Test test. 2/2/17 to 3/2/17 Ran CBL. TOC @ 4680'. Set CBP @ 1779 Acdz w/163,548 gal 7 1/2%; frac w/20,673,891# sand & 24,50 3/4/17 to 3/7/17 Drilled out frac plugs. Cleaned down to CB 3/8/17 Set 2 7/8" 6.5# L-80 tbg @ 8854' & pkr @ 8845'. Plat 3/19/17 Began flowing back & testing. 3/20/17 Date of first production.	after all requirements, including reclar 5 1/2" to 8500#. Good test. P 0'. Test to 7059#. Good test. 04,951 gal fluid. P @ 17790'.	erf 17820-17830' (60). Pump injection
14. I hereby certify that the foregoing is true and correct. Name (Printed Typed)	1000	EDTED FOR DECORD)//
Pam Inskeep	Regulatory Administr	EPITED FOR RECORD ///
Signature: 100 MOlCell	Date: 3/23/17	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE AUG 2 2017		
Approved by:	Title:	Day!
Conditions of approval, if any are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject		READ OF LAND MADAGEMENT
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crim States any false, fictitiousor fraudulent statements or representations as to any matter within its	e for any person knowingly and willfu	illy to make any department or agency of the United
(Instructions on page 2)	Junosiotion.	

(Instructions on page 2)