Office	py To Appropriate Distric 575) 393-6161	Energy Mir	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240					WELL API NO. 30-025-02860		
				5. Indicate Type of Lease STATE ⊠ FEE	] /		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS					6. State Oil & Gas Lease No. <b>VB-2170-001</b>		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					7. Lease Name or Unit Agreement Name Shell State		
PROPOSALS.) 1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other					8. Well Number	/	
2. Name of Operator V-F PETROLEUM INC.					9. OGRID Number 24010		
3. Address of Operator P.O. Box 1889, Midland, Texas 79702					10. Pool name or Wildcat Vacuum; Grayburg-San Andres		
4. Well Location					vacuum; Grayburg-San Andres		
Unit Letter <u>O</u> : <u>330</u> feet from the <u>South</u> line and <u>1,980</u> feet from the <u>East</u> line Section <u>23</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County							
11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
3,918' GR							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SU					BSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK       PLUG AND ABONDON       REMEDIAL WORK         TEMORARILY ABONDON       CHANGE PLANS       COMMENCE DRILL				□ ALTERING CASING NG OPNS ☑ P AND A			
PULL OR ALTER CASING MUTIPLE COMPL CASING/CEMENT JC							
DOWNHOLE OTHER:	COMMINGLE	CLOSED-LOOP SYS	STEM	OTHER:			
OTHER.				OTTIEK.			
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> </ol>							
07/20/17 Drilled wiper plug, float collar and cement to 4,340'. Set CIBP@ 4,340'. Perf interval 4,266' – 4,278'. Set packer @ 4,240'. Make 4 swab runs. Initial Fluid Level @ surf. Final Fluid Level @ 4,340'. 4 runs. Rec 24 bbls fluid.							
07/25/17 Tag fluid @ 3,900'. Made 3 swab runs. Start pumping 1,000 gallons of 7.5% HCl NeFe w/20% methanol in mixing water. Swab back flush & 5 bbls acid. Total load to rec 30 bbls. Gas show.							
D8/01/17 Tag fluid @ 3,900'. Made 3 swab runs. Gas show. Move packer up hole to 4,150'. Load & test casing. Swab back load fluid. Pump 1,000 gallons of 7.5% HCl NeFe w/20% methanol in mixing water & 26 ball sealers. Swab back 27 bbls of 50 bbl load.							
08/06/17	Tag fluid @ 3,300'. Made 3 swab runs. Gas show. Move packer up hole to 3,608'. Press test CIBP to 3,000#. Release packer. Pull out of hole. Run in hole w/tubing anchor & 2" seat shoe. Set tubing anchor at 3,608'. Nipple up WH. Make 6 swab runs. Rec 36 bbls fluid.						
08/07/17	Run in hole with rods	and pump. Space out wel	1.				
08/08/17 Move in & set 228-170-64 Cabot Pumping unit w/ 7.25" x 8" Ajax engine. Install livestock panels around PU. Leave well pumping.							
I hereby cer	tify that the informati	ion above is true and co	omplete to the	best of my knowledge	and belief.		
$\sum_{i=1}^{n} \sum_{j=1}^{n} \sum_{i=1}^{n} \sum_{j=1}^{n} \sum_{i$							
SIGNATURE Cipult			TITLE Petroleum Engineer		DATE 08/09/2017		
Type or print name <u>Eric Sprinkle</u> E-mail address: <u>eric@vfpetroleum.com</u> PHONE: <u>432-683-3344</u> For State Use Only							
APPROVED BY:							
Conditions	n npprovar (11 ally).						