

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-38002
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well Number 342
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM; GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR

2. Name of Operator  
CHEVRON USA INC

3. Address of Operator  
6301 DEAUVILLE BLVD, MIDLAND, TX 79706

4. Well Location

Unit Letter A : 82 feet from the NORTH line and 1186 feet from the EAST line  
Section 36 Township 17S Range 34E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3995' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: MIT REPAIR ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC. IS REQUESTING TO REPAIR WELL. THE INJECTION WELL WAS SHUT IN AFTER BUILDING UP PRESSURE ON THE PRODUCTION CASING ANNULUS. THE PROPOSED REPAIR IS TO PULL THE EXISTING INJECTION EQUIPMENT, RUN A NEW PACKER TO ~4,305', AND TO RETURN THE WELL TO INJECTION AFTER PASSING A MIT.

PLEASE FIND ATTACHED WELLBORE DIAGRAM.

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 08/10/2017

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Maley Brown TITLE AO/II DATE 8/21/2017  
Conditions of Approval (if any):

# WELLBORE DIAGRAM

Created: 11/9/2007 By: NGC  
 Updated: By:  
 Lease: Central Vacuum Unit  
 Surface Location: 82° FNL 1186° FEL  
 Bottomhole Location: Lea St: NM  
 County: Lea  
 Current Status: Injector  
 Directions to Wellsite:

Well No.: 342  
 Unit Ltr: A  
 Unit Ltr:  
 St Lease: 3995 GR,DF,KB  
 Elevation: 3995 GR,DF,KB

Field: Vacuum Grayburg San Andres  
 Sec: 36 TSHP/Range: 17S 34E  
 Sec: TSHP/Range:  
 API: 30-025-38002  
 Cost Center:  
 TEPI:  
 MVP:

## Surface Csg.

Size: 11 3/4"  
 Wt.: 42#  
 Set @: 431'  
 Sxs cmt: 385  
 Circ: yes  
 TOC:  
 Hole Size: 14 3/4"

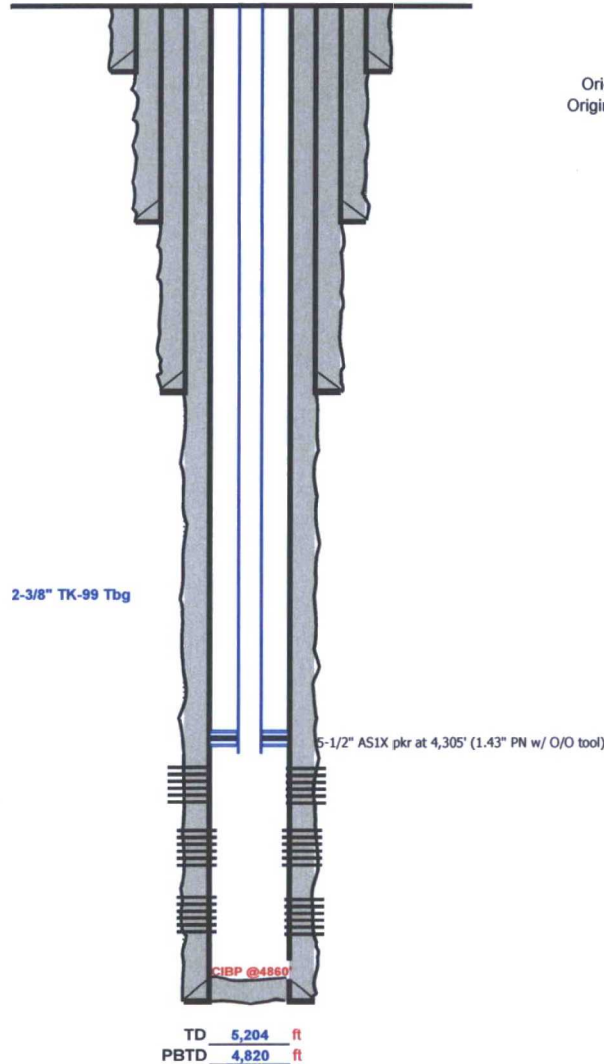
## Intermediate Csg.

Size: 8 5/8"  
 Wt.: 24#  
 Set @: 2834'  
 Sxs Cmt: 1200  
 Circ: no  
 TOC:  
 Hole Size: 11"  
 DV Tool:

## Production Csg.

Size: 5 1/2"  
 Wt.: 15.5#  
 Set @: 5200'  
 Sxs Cmt: 1295  
 Circ: yes  
 TOC:  
 Hole Size: 7 7/8"

Perforations: 4334-4593'  
 4618-4660'  
 4672-4705'  
 4717-4742'  
 4770-4778'  
 Grayburg San Andres



KB Elev: 4,008  
 DF Elev: 4,007  
 GL Elev: 3,995  
 Original Spud Date: 9/12/2006  
 Original Compl. Date: 12/15/2006  
 KB: 4,008