Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS IN THE INTERIOR Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals BRS					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM116575 6. If Indian, Allottee or Tribe Name								
							SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agree	ment, Name and/or No.
							 Type of Well ☑ Oil Well ☑ Gas Well ☑ Oth 	REO			8. Well Name and No. REBEL 20 FED 8H		
2. Name of Operator DEVON ENERGY PRODUCT	LINDA GOOD			9. API Well No. 30-025-43159-00-X1									
3a. Address 6488 SEVEN RIVERS HIGHWAY ARTESIA, NM 88211		3b. Phone No. (include area code) Ph: 405.552.6558			10. Field and Pool or Exploratory Area COTTON DRAW								
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State								
Sec 20 T24S R32E NENE 250				LEA COUNTY, NM									
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE	REPORT, OR OTH	IER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION												
Notice of Intent	Acidize	pen	Produc	tion (Start/Resume)	UWater Shut-Off								
	□ Alter Casing	Alter Casing		Reclam	ation	U Well Integrity							
Subsequent Report	Casing Repair			Recom	nplete 🛛 Other Drilling Operations								
Final Abandonment Notice	□ Change Plans □ Plug □ Convert to Injection □ Plug				rarily Abandon Disposal	Drining Operations							
(6/9/2017 - 6/11/2017) Spud csg, set @ 913'. Lead w/ 960 cmt to surf. PT BOPE 250/50 good test. 6/12/2017 - 6/15/2017) TD 12 4623'. Lead w/1635 sx CIC, y ft/sx. PT BOPE 250/5000 psi, (6/16/2017 - 6/28/2017) TD 8 P110RY CDC-HTQ csg, set @ yld 2.91, 11.00 cu ft/sx. Disp	sx CIC, yld 1.35, 14.80 c 00 psi, held each test for 2-1/4" hole @ 4635'. RIH Id 1.74, 12.90 cu ft/sx. Ti held each test for 10 mir 3-3/4" hole @ 10,979' & 8 0 15,630'. 1st Lead w/61	u ft/sx. Disp 10 min, OK. w/109 jts 9-5 ail in w/425 s n, OK. PT to -1/2" hole @ 5 sx, yld 3.50	w/134.8 bbls FW PT csg to 1500 p /8" 40# J-55 BTC x CIC, 7ld 1.33, 1 2765 psi for 30 m 15,630'. RIH w/3 , 9.00 cu ft/sx. 2	C Circ 374 osi for 30 m C csg, set @ 4.80 cu. hin, good te 375 jts 5-1/2 nd lead w/4	sx in, st. 1067 You st.	ivel'							
14. I hereby certify that the foregoing is	true and correct.												
Electronic Submission #381221 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 07/17/2017 (17PP0451SE)													
Name (Printed/Typed) LINDA GOOD					MPLIANCE SPECIA	4 16							
Signature (Electronic Submission)			Date 07/13/20	ACÇE	PTED OR B	CORD							
	THIS SPACE FO	OR FEDER	the second se		SEALIS 1 2017	MA							
				VI		MAN							
<u>Approved By</u> Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	TRUK	CARLSBAD MANAG	EMIELVI ICE							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to m	ake to any department or	agency of the United							
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISEI	D ** BLM R	EVISED ** BLN	I REVISEI	D** BLM REVISE	KA							

Additional data for EC transaction #381221 that would not fit on the form

32. Additional remarks, continued

Disp w/347 bbl FW. RR @ 19:30.