

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELL**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
N111148726

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
ANTIETAM 9 FED COM 702H9. API Well No.  
30-025-43478-00-X110. Field and Pool or Exploratory Area  
WC025G09S253509D-UPPER WC11. County or Parish, State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

EOG RESOURCES INCORPORATED

Contact: STAN WAGNER

E-Mail: stan\_wagner@eogresources.com

## 3a. Address

MIDLAND, TX 79702

## 3b. Phone No. (include area code)

Ph: 432-686-3689

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 9 T25S R33E NWNW 59FNL 378FWL  
32.152195 N Lat, 103.584541 W Lon

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       | Drilling Operations                       |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

5/13/17 Spud 14-3/4" hole.  
5/14/17 Ran 30 jts 10-3/4", 40.5#, J-55 STC casing set at 1168'.  
Cement lead w/ 655 sx Class C, 13.5 ppg, 1.75 CFS yield;  
tail w/ 250 sx Class C, 14.8 ppg, 1.36 CFS yield.  
Circulated 147 bbls cement to surface. WOC 4 hrs. Released surface rig.

6/27/17 Tested casing to 1500 psi for 30 minutes. Test good.  
Resumed drilling 9-7/8" hole.

7/03/17 Ran 7-5/8", 29.7#, (108 jts) HCP-110 LTC & (106 jts) ICYP-110 FXL casing set at 1689'.  
DV tool at 4917'.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #381102 verified by the BLM Well Information System  
For EOG RESOURCES INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/19/2017 (17PP0468SE)

Name (Printed/Typed) STAN WAGNER

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 07/12/2017

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

MUSTAFA HAQUE  
Title PETROLEUM ENGINEER

Date 08/04/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #381102 that would not fit on the form**

**32. Additional remarks, continued**

7/04/17 1st stage: Cement lead w/ 425 sx Class C, 10.8 ppg, 3.48 CFS yield;  
tail w/ 465 sx Class H, 15.6 ppg, 1.22 CFS yield. Did not circulate.  
Notified BLM. ETOC at 5050'.

2nd stage: Cement lead w/ 1395 sx Class C, 12.7 ppg, 2.37 CFS yield;  
tail w/ 50 sx Class C, 15.6 ppg, 1.45 CFS yield. WOC 4 hrs.  
Circulated 355 bbls cement to surface.

7/05/17 Tested casing to 2600 psi for 30 minutes. Test good.  
Resumed drilling 6-3/4" hole.