Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy Minerals and Natural Resources	Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	BS OUT	WELL API NO. 30-025-43715
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	G 1 4 20220 South St. Francis Dr.	STATE FEE /
<u>District IV</u> – (505) 476-3460	Santa Fe, NIVI 6/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	ECEIVED	
SUNDRY NOTICE	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	S TO DRILL OR TO DEEPEN OR PLUG BACK TO A ION FOR PERMIT" (FORM C-101) FOR SUCH	Dragon 36 State
	s Well Other	8. Well Number 707H
Name of Operator     EOG Resources, Inc.	/	9. OGRID Number 7377
3. Address of Operator P.O. Box 2267 Midland,	TX 79702	10. Pool name or Wildcat WC-025 G-09 S243336I; Upper WC
4. Well Location O 235	South 11	380 East
Unit Letter:	feet from the line and	feet from the East line
Section 36	Township 24S Range 33E	NMPM County Lea
	<ol> <li>Elevation (Show whether DR, RKB, RT, GR, etc. 3475' GR</li> </ol>	:.)
3475 GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	LUG AND ABANDON   REMEDIAL WOL	
TEMPORARILY ABANDON   C	CHANGE PLANS COMMENCE DE	RILLING OPNS. P AND A
	MULTIPLE COMPL CASING/CEMEN	NT JOB 🗵
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM  OTHER:	□ OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
7/26/17 Tested casing to 1500 psi for 30 minutes. Test good.		
Resumed drilling 9-7/8" hole.		
8/01/17 Ran 7-5/8", 29.7#, (28 jts) ICYP-110 BTC & (243 jts) ICYP-110 FXL casing set at 11770'. 8/02/17 Cement w/ 600 sx Class H,15.6 ppg, 1.22 CFS yield, WOC 4 hrs.		
Cement w/ 3000 sx Class 1, 13.0 ppg, 1.22 of 3 yield, WOC 4 hrs.		
Tested casing to 2600 psi for 30 minutes. Test good.		
Top out cement w/ 685 sx Class C, 14.8 ppg, 1.40 CFS yield. Cement to surface.		
Resumed drilling 6-3/4" hole.		
Spud Date: 7/19/17	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Stan Way TITLE Regulatory Analyst DATE 8/7/2017		
Stan Wagner		
Type or print name	E-mail address:	PHONE: 432-686-3689
For State Use Only		
APPROVED BY:	TITLE	DATE 08/18/17
Conditions of Approval (if any):		10/16