					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM0245247	
SUBMIT IN	TRIPLICATE - Other inst	tructions on	page 2 AUG	1 4 2017	7. If Unit or CA/Agree	ement, Name and/or No.
1. Type of Well	REC	EIVED	8. Well Name and No. EK 31 BS2 FEDERAL COM 1H			
2. Name of Operator MCELVAIN ENERGY INC	OPER 9. API Well No. m 30-025-4388			00-X1		
3a. Address 1050 17TH STREET SUITE 2 DENVER, CO 80265	3b. Phone No. (include area code) Ph: 303-893-0933 Ext: 331			10. Field and Pool or Exploratory Area EK-BONE SPRING		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			-		11. County or Parish, State	
Sec 30 T18S R34E SESE 124FSL 892FEL 32.711803 N Lat, 103.593948 W Lon					LEA COUNTY,	NM
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					~
□ Notice of Intent	Acidize	Dee	pen	Product	ion (Start/Resume)	UWater Shut-Off
Subsequent Report	□ Alter Casing		raulic Fracturing	Reclamation Reclamation		U Well Integrity
			construction g and Abandon	 Recomplete Temporarily Abandon 		☑ Other Well Spud
Final Abandonment Notice	Change Plans			□ Tempor		
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Spud Well- 07-02-2017 at 23: wellsite Rep. notified BLM (St Drilled 17-1/2 inch surface hol while drilling to 1809 feet. All s degrees. Note- A cased hole gyro surve ahead with big drilling rig. Ran new 13-3/8 inch 54.5 lb/f feet GL. Landed casing, circu	rk will be performed or provide d operations. If the operation re bandonment Notices must be fil inal inspection. 00 hrs. with Pinnergy Rig eve Bailey) of spud on 07 le to 1809 feet MD-TVD. surveys less than 1.0 deg ey will also be run to deter t J-55 grade STC connect	the Bond No. o sults in a multip led only after all 3 (shallow su 2-01-2017 Took multiple ree, maximut rmine exact v tion surface o	n file with BLM/BIA le completion or reco requirements, includ urface hole rig). M inclination surve n deviation, reco vell position, befo asing w/ 17 centr	Required sul mpletion in a r ing reclamation IcElvain ys (19 total) rded was 0. ore drilling ralizers to 18	bsequent reports must be new interval, a Form 316 n, have been completed a 7	filed within 30 days 0-4 must be filed once
					1 A	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #381351 verified by the BLM Well Information System For MCELVAIN ENERGY INC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 07/17/2017 (17PP0457SE) Name (Printed/Typed) CHRIS CAPLIS Title VP DRILLING						
Signature (Electronic Submission)			Date 07/14/20	017 AO	CEDTER	
	THIS SPACE FO	OR FEDER	L OR STATE	OFFICE U	SET TEUFOR	RECORDI
					in the	TIKI
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any p			Title Office office	BUR		
States any false, fictitious or fraudulent	statements or representations as	s to any matter w	ithin its jurisdiction.		1901	ICE
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISEI	D ** BLM R	EVISED ** BLM) ** BLM REVISE	D** K

Additional data for EC transaction #381351 that would not fit on the form

32. Additional remarks, continued

and 730 sxs 14.8 ppg tail cement. Good returns, good circulation. Circulated 72 bbls of cement to surface. No cement fallback. Plug down & finish cementing at 11:30 hrs. on 07-08-2017.

McElvain wellsite Rep. provided advance notice of casing & cement job to BLM (Steve Bailey) 07-08-2017 at 16:30 hrs. ? Pinnergy Rig 3 released from this EK 31 BS2 Federal Com 1H well.No further Drilling rig activity on this well until H & P Drilling Rig 262 is moved onto this well.