

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address ConocoPhillips Company P.O. Box 51810 Midland, TX 79710		² OGRID Number 217817
		³ Reason for Filing Code/ Effective Date
⁴ API Number 30 - 025-42895	⁵ Pool Name WC-025 G-08 S263205N; UPR WOLFCAMP	⁶ Pool Code 98065
⁷ Property Code 315614	⁸ Property Name BATTLE AXE 27 FEDERAL COM	⁹ Well Number 1H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	27	26S	32E		250	NORTH	245	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	34	26S	32E		329	SOUTH	334	EAST	LEA
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	WESTERN REFINING COMPANY, L.P. 6500 TROWBRIDGE DRIVE EL PASO, TX 79905	O
285689	DELAWARE BASIN MIDSTREAM, LLC P.O. BOX 1330 HOUSTON, TX 77251	G


IV. Well Completion Data

²¹ Spud Date 11/28/15	²² Ready Date 6/7/17	²³ TD 19105(MD) 12252(TVD)	²⁴ PBDT 19005(MD) 12251(TVD)	²⁵ Perforations 12,365'-18,836'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375"	873'	815 SX		
12.25"	10.75"	4504'	833 SX		
9.875"	7.625"	12,212'	1210 SX		
6.75" *NO TUBING SET, FLOWING	5"	19,092'	1105 SX		

V. Well Test Data

³¹ Date New Oil 06/07/17	³² Gas Delivery Date	³³ Test Date 06/07/17	³⁴ Test Length 24 HR	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size 26/64	³⁸ Oil 2033 BBLS	³⁹ Water 3121 BBLS	⁴⁰ Gas 3519 MCF		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name:
ASHLEY BERGEN

Title:
REGULATORY, ASSOCIATE

E-mail Address:
ASHLEY.BERGEN@CONOCOPHILLIPS.COM

Date:
06/23/17

Phone:
(432)688-6938

OIL CONSERVATION DIVISION

Approved by:


Title: **Petroleum Engineer**

Approval Date:

07/07/17

HOBBS OCD
JUL 03 2017
RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM27509

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BATTLE AXE 27 FEDERAL COM 1H9. API Well No.
30-025-4289510. Field and Pool or Exploratory Area
WC 025 G 08 S263205N; UPR11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
CONOCOPHILLIPSContact: ASHLEY BERGEN
E-Mail: ashley.bergen@conocophillips.com3a. Address
P.O. BOX 51810
MIDLAND, TX 797103b. Phone No. (include area code)
Ph: 432-688-69384. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 27 T26S R32E Mer NMP NENE 250FNL 245FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The well above was completed on 6/7/17. Please see the attachment of the work summary for the well completion.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #379653 verified by the BLM Well Information System
For CONOCOPHILLIPS, sent to the Hobbs**

Name (Printed/Typed) ASHLEY BERGEN

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 06/23/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

1/21/17 PT the casing 250 psi low and 13,000 psi high for 15 min test (good test).

2/6/17 RIH and perf stage 1 from 18,765-18,836. Frac stage 1 w/ 3000 gals of 15% HCL acid and 255,320# of sand in formation.

2/7/17 Perf stage 2 18,746-18,565. Frac stage 2 w/ 2500 gals of 15% HCL acid and 554,180# of sand in formation.

2/8/17 Perf stage 3 18,546-18,365. Frac stage 3 w/ 2500 gals of 15% HCL acid and 554,040# of sand in formation. Perf stage 4 18,346-18,165. Frac stage 4 w/ 2500 gals of 15% HCL acid and 549,260# of sand in formation. Perf stage 5 from 18,146-17,965.

2/9/17 Frac stage 5 w/ 2500 gals of 15% HCL acid and 573,580# of sand in formation. Perf stage 6 from 17,946-17,765.

2/10/17 Frac stage 6 w/ 2500 gals of 15% HCL acid and 564,840# of sand in formation.

2/11/17 Perf stage 7 from 17,746-17,565. Frac w/ 2500 gals of 15% HCL acid and 551,200 # of sand in formation. Perf stage 8 from 17,546-17,365. Frac stage 8 w/ 2500 gals of 15% HCL acid and 552,460# of sand in formation. Perf stage 9 from 17,346-17,165.

2/12/17 Frac stage 9 w/ 2500 gals 15% HCL acid and 552,800# of sand in formation.

2/13/17 Perf stage 10 from 17,146-16,965. Frac stage 10 w/ 2500 gals of 15% HCL acid and 552,260# of sand in formation. Perf stage 11 from 16,946-16,765.

2/14/17 Frac stage 11 w/ 2122 gals of 15% HCL acid and 552,640# of sand in formation. Perf stage 12 from 16,746-16,565. Frac stage 12 w/ 1698 gals of 15% HCL acid and 552,440# of sand in formation. Perf stage 13 from 16,546-16,365. Frac stage 13 w/ 1504 gals of 15% HCL acid and 552,760 # of sand in formation.

2/15/17 Perf stage 14 16,326-16,165. Frac stage 14 w/ 1500 gals 15% HCL acid and 550,320# of sand in formation. Perf stage 15 from 16,146-15,965.

2/16/17 Frac stage 15 w/ 1497 gals 15% HCL acid and 558,380# of sand in formation.

2/17/17 Perf stage 16 from 15,946-15,765. Frac stage 16 w/ 1486 gals of 15% HCL acid and 550,220# of sand in formation. Perf stage 17 from 15,746-15,565. Frac stage 17 w/ 1062 gals of 15% HCL acid and 550,640# of sand in formation. Perf stage 18 from 15,546-15,365.

2/18/17 Frac stage 18 w/ 1061 gals and 548,020# of sand in formation. Perf stage 19 from 15,346-15,165. Frac stage 19 w/ 1062 gals of 15% HCL acid and 549,670# of sand in formation. Perf stage 20 from 15,146-14,965.

2/19/17 Frac stage 20 w/ 1000 gals of 15% HCL acid and 542,580# of sand in formation. Perf stage 21 from 14,946-14,765. Frac stage 21 w/ 1028 gals of 15% HCL acid and 550,960# of sand in formation. Perf stage 22 from 14,746-14,565. Frac stage 22 w/ 936 gals of 15% HCL acid and 544,740# of proppant. Perf stage 23 from 14,546-14,365.

2/20/17 Frac stage 23 w/ 1029 gals of 15% HCL acid and 544,360# of sand in formation. Perf stage 24 from 14,346-14,165. Frac stage 24 w/ 1061 gals of 15% HCL acid and 543,100# of sand in formation. Perf

stage 25 from 14,146-13,965. Frac stage 25 w/ 1036 gals of 15% HCL acid and 504,360# of sand in formation.

2/21/17 Perf stage 26 from 13,946-13,765. Frac stage 26 w/ 1048 gals 15% HCL acid and 545,780# of sand in formation. Perf stage 27 13,746-13,565. Frac stage 27 w/ 1062 gals of 15% HCL acid and 547,920# of sand in formation. Perf stage 28 from 13,546-13,365.

2/22/17 Frac stage 28 w/ 1061 gals of 15% HCL acid and 546,404# of sand in formation. Perf stage 29 from 14,346-13,165.

2/24/17 Frac stage 29 w/ 1000 gals of 15% HCL acid and 544,360# of sand in formation. Perf stage 30 from 13,146-12,965.

2/25/17 Frac stage 30 w/ 936 gals of 15% HCL acid and 543,820# of sand in formation. Perf stage 31 from 12,946-12,767. Frac stage 31 w/ 936 gals 15% HCL acid and 549,020# of sand in formation. Perf stage 32 from 12,746-12,565. Frac stage 32 w/ 843 gals of 15% HCL acid and 547,420# of sand in formation.

2/26/17 Perf stage 33 from 12,546-12,365. Perf stage 33 w/ 1218 gals of 15% HCL acid and 549,640# of sand in formation.

4/13/17 DO plugs and circulated hole clean. ND BOP NU WH. RDMO.

4/20/17 Turned over to production.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM27509
2. Name of Operator CONOCOPHILLIPS		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 51810 MIDLAND, TX 79710		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-688-6938		8. Well Name and No. BATTLE AXE 27 FEDERAL COM 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T26S R32E Mer NMP NENE 250FNL 245FEL		9. API Well No. 30-025-42895
		10. Field and Pool or Exploratory Area WOLFCAMP
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The well above first delivered on 6/7/17.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #379659 verified by the BLM Well Information System For CONOCOPHILLIPS, sent to the Hobbs	
Name (Printed/Typed) ASHLEY BERGEN	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 06/23/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

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(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

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NMNM27509

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
CONOCOPHILLIPSContact: ASHLEY BERGEN
E-Mail: ashley.bergen@conocophillips.com3a. Address
P.O. BOX 51810
MIDLAND, TX 797103b. Phone No. (include area code)
Ph: 432-688-6938

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T26S R32E Mer NMP

8. Well Name and No.
BATTLE AXE 27 FEDERAL COM 1H9. API Well No.
30-025-4289510. Field and Pool or Exploratory Area
WOLFCAMP

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

ConocoPhillips respectfully submits the Water Disposal Plan per Onshore Order #7. Please see the attachment.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #379660 verified by the BLM Well Information System
For CONOCOPHILLIPS, sent to the Hobbs**

Name (Printed/Typed) ASHLEY BERGEN

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 06/23/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

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(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WATER DISPOSAL PLAN-ONSHORE ORDER #7

1. Names(s) of formation(s) producing water on the lease. **_Wolfcamp 1**
2. Amount of water produced from each formation in barrels per day. **This battery produces about 5000 BBL/day.**
3. How is water stored on the lease. **4 500 BBL Water Tanks.**
4. How is water moved to disposal facility. **Water is moved by pump to disposal facility via flowline.**
5. Operator's of disposal facility.
 - a. Lease name or well name and number. **_ Mesquite**
 - b. Location by ¼ ¼ Section, Township, and Range of the disposal system: **Texas**
 - c. The appropriate NMOCD permit number

Outlaw 44 SWD: Section 44, BLK 54 T-1

#1 API # 42-301-31974, O&G Waste Disposal Permit # 14093

#2 API # 42-301-31975, O&G Waste Disposal Permit # 14094

#3 API # 42-301-32960, O&G Waste Disposal Permit # 14095

Bevo SWD: Section 30, BLK 54 T-1

#2 API # 42-301-33038, O&G Waste Disposal Permit # 20579

#3 API # 42-301-33039, O&G Waste Disposal Permit # 2057