Form 3160-4

## **UNITED STATES**

NMOCD Hobbs

FORM APPROVED

(August 2007)	)		DEPAR BUREA	TMENT U OF LA	OF THE ND MAN	INTERIO IAGEMI	OR ENT	H	Op.			Exp	ires: July	31, 2010	
	WELL (	COMPL	DEPAR BUREA	R REC	OMPLE	TION	REPOR	RT AND	LOG	35	5. L	ease Serial	No. 985	9	
1a. Type o	f Well	Oil Well	☐ Gas	Well	<b>]</b> Dry	Other			106 1	1 200	6. If	Indian, All	lottee or	Tribe Name	
b. Type o	Type of Well Oil Well Gas Well Dry Other  Type of Completion New Well Work Over Deepen Plug Back Diff. Reyro  Other  Contact: RHONDA ROGERS  CONOCOPHILLIPS COMPANY  E-Mail: rogerrs@conocophillips.com								7. U	7. Unit or CA Agreement Name and No. NMNM137185					
2. Name of CONO	f Operator COPHILLIP	S COMP	ANY /E	-Mail: rog	Contac errs@cor	t: RHON	DA ROG ps.com	ERS		VEL	8. L	ease Name BATTLE A		ll No. FEDERAL COM 2H	
3. Address	MIDLAND	), TX 797	'10			3 F	a. Phone h: 432-6	No. (inclu 688-9174	de area co	ode)	9. A	PI Well No		5-42896-00-S1	
	n of Well (Re Sec 27	7 T26S R	32E Mer NI	MP				nts)*			10. I	Field and Po VC025G08	ool, or E 3S2632	Exploratory 05N-UP WOLFCAN	
At surfa	prod interval			27 T26S	R32E Me	r NMP	VV LON				11.	Sec., T., R., r Area Se	M., or 1 c 27 T2	Block and Survey 26S R32E Mer NMF	
At total	Sec	34 T26S	R32E Mer 688FEL	NMP								County or F .EA	arish	13. State NM	
14. Date S 11/20/2				ate T.D. Re /18/2016	eached		D	<ol> <li>Date Completed</li> <li>D &amp; A</li></ol>				17. Elevations (DF, KB, RT, GL)* 3118 GL			
18. Total I	Depth:	MD TVD	18930 12015		9. Plug Ba	ick T.D.:	MD TVI		18822 12015	20.	Depth Bri	dge Plug S		MD IVD	
	Electric & Oth IARAY CCL			un (Submi	copy of e	ach)			W	as well as DST rection		⊠ No ⊠ No ⊠ No	Yes Yes	(Submit analysis) (Submit analysis) (Submit analysis)	
23. Casing a	nd Liner Reco	ord (Repo	rt all strings			om Cto	ge Cemen	ton No	of Clas	.   c	lurry Vol.				
Hole Size Size/Grade		rade	Wt. (#/ft.)	Top (MD)	Bott (MI		Depth		No. of Sks. & ype of Cement		(BBL)	Cement Top*		Amount Pulled	
17.500 13.375 J-55			54.5		0	664				540	160				
12.250 10.750 J-55 9.875 7.625 P-110		45.5 29.7			1483 2201		+-		1202 1480		548 574				
6.750		0 P-110	18.0			3910				005	193		5000 10900		
					-					$\perp$					
24. Tubing	Record											L			
	Depth Set (M	MD) Pa	acker Depth	(MD)	Size	Depth Set	(MD)	Packer D	epth (MD	) S	ize De	epth Set (M	D) ]	Packer Depth (MD)	
25. Produci	ing Intervals					26. Perf	oration R	ecord							
F	ormation		Тор		Bottom		Perforat	ed Interval		_	ize	No. Holes		Perf. Status	
A) B)	WOLFO	CAMP	1	2109	18779			12109 7	O 18779	-	_		PROD	OUCING - Wolfcamp	
C)															
D)															
	racture, Treat		nent Squeeze	e, Etc.											
*	Depth Interva		779 ACID W	/52,687 15	% HCL, FF	RAC W/18,	184,460#	Amount a 100 MESH		of Mater	ıal				
1															
28. Product	tion - Interval	A									***************************************				
Date First         Test Date         Hours Tested           Produced         06/13/2017         06/13/2017         24		Tested .	Test Production	Oil BBL 1166.0	Gas MCF 1965.	Water BBL		l Gravity orr. API			Product	Production Method  GAS LIFT		FT	
Tbg. Press. Csg. Flwg. 4703 Press. 4703.0		24 Hr. Rate	Oil BBL 1166	Gas MCF 1965	Water	Ga	Gas:Oil Ratio		Well Status POW						
	ction - Interva			7100	1 1000	20				. 011					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL		l Gravity orr. API	/ G	ACC Wity	SGD.	ion Nethod		CORD	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL		s:Oil tio	W	ell Status	AUC	0 2 2	017		

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #380057 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\*

**RECLAMATION DUE: DEC 13 2017** 

SI

Choke



288. Production Interval C  Date Test Treshed Total Date I Heavy Test Production   Oil   O	201 D. 1	T-4	-10													
Producted   Date   Total   Production   Bill.   Diff   Bill.   Car. AT   Group				Tact	Tost	Gae	Water	Oil Gravis	h.	Cas		Broduction Method				
Size   Prof.												Production Method				
Due Find		Flwg.									tus					
Due Froit   Test   Te	28c. Prod		val D													
Size   Five   Pries   Pries   Rate   Bill   MCT   Bill   Rate	Date First	Test Hours Test										Production Method				
29. Disposition of Cas/Sold, used for fuel, venied, etc.)  CAPTURED  30. Summary of Porous Zones (Include Aquifers):  Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation  Top  Bottom  Descriptions, Contents, etc.  Name  Top  Meas. Dep  RUSTLER  612  1353  DOLOMITE/ANHYDRITE  SALADO  1353  SALT  SALADO  1353  SALT  SALADO  1353  CHERRY CANYON  5466  7070  SANDSTONE  CHERRY CANYON  7070  WOLFCAMP  12109  18779  OIL/GAS/WATER  30. DOLOMITE/ANHYDRITE  SALADO  1353  SALADO  1353  CHERRY CANYON  7070  SANDSTONE  BRUSHY CANYON  7070  WOLFCAMP  12109  18779  OIL/GAS/WATER  3. DST Report  3. DST Report  4. Directional Survey  7. Other contents of the Hobbs  Committed to AFMSS for processing by DEBORAH Halm on 37982017 (IDMH0151SE)  Name (please print) RHONDA ROGERS  Title STAFF REGULATORY TECHNICIAN  Date 06/28/2017		Flwg.								Well Stat	tus					
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation  Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth SALT SALADO 1353 2702 SALT SALADO 1353 2702 SALT SALADO 1353 2702 SALT SALADO 1353 CASTILE SALA		sition of Gas(	Sold, used	for fuel, ven	ted, etc.)											
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation Top Bottom Descriptions, Contents, etc. Name Meas. Depth Meas			s Zones (I	nclude Aquife	ers):						31. For	rmation (Log) Markers				
Formation   Lop   Bottom   Descriptions, Contents, etc.   Name   Meas. Dep	tests,	including dep														
RUSTLER SALADO 1353 ZANDER SALADO 1353 ZANDER 2702 4500 SALT CASTILE 2702 CASTILE 2702 SALDO CASTILE 2703 CASTILE 2703 CASTILE 2704 SANDSTONE CHERRY CANYON 5466 BRUSHY CANYON 7070 8437 SANDSTONE CHERRY CANYON 7070 MOLFCAMP 12109 18779 OIL/GAS/WATER  32. Additional remarks (include plugging procedure): Bone Springs 8437-10732; Sandstone Bone Springs 8437-10732; Sandstone Bone Springs 8437-10732; Sandstone Bone Springs and act 10732-11762; Limestone Wolfcamp 11762-11971; Sandstone/Shale/Limestone Wolfcamp 10762-11971; Sandstone/Shale/Limestone Wolfcamp 11762-11971; Sandstone/Shale/Limestone Wolfcamp 11762-11971; Sandstone/Shale/Limestone Wolfcamp 11871-TD, Shale, Sandstone, Limestone  33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (1 full set req'd.) 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #380637 Verified by the BLM Well Information System.  Felctronic Submission #380637 Verified by the BLM Well Information System.  For CONOCOPHILLIPS COMPANY, seat to the Hobbs Committed to AFMSS for processing by DEBORAH HAM on 07/06/2017 (TDMH0152SE)  Name (please print) RHONDA ROGERS  Title STAFF REGULATORY TECHNICIAN  Signature (Electronic Submission)  Date 06/28/2017		Formation		Тор	Bottom		Descript	tions, Conter	nts, etc.			Name	Top Meas. Depth			
Bone Springs 8437-10732', Sandstone Bone Springs 37d carb 10732'-11762', Limestone Wolfcamp 11762'-11971', Sandstone/Shale/Limestone Wolfcamp 11971'-TD, Shale, Sandstone, Limestone Wolfcamp 1 11971'-TD, Shale, Sandstone, Limestone  33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #380057 Verified by the BLM Well Information System. For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by DEBORAH HAM on 07/06/2017 (17DMH0152SE)  Name (please print) RHONDA ROGERS Title STAFF REGULATORY TECHNICIAN  Signature (Electronic Submission)  Date 06/28/2017	SALADO CASTILE CHERRY BRUSHY	CANYON CANYON		1353 2702 5466 7070	2702 4500 7070 8437	S. S.	ALT ALT ANDSTONI ANDSTONI	E E	E	SALADO CASTILE CHERRY CANYON			612 1353 2702 5466			
Bone Springs 8437-10732*, Sandstone Bone Springs 3rd carb 10732*-11762*, Limestone Wolfcamp 11762*-11971*, Sandstone/Shale/Limestone Wolfcamp 111971*-TD, Shale, Sandstone, Limestone Wolfcamp 1 11971*-TD, Shale, Sandstone, Limestone  33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #380057 Verified by the BLM Well Information System. For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by DEBORAH HAM on 07/06/2017 (17DMH0152SE)  Name (please print) RHONDA ROGERS Title STAFF REGULATORY TECHNICIAN  Signature (Electronic Submission)  Date 06/28/2017											,					
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #380057 Verified by the BLM Well Information System.  For CONOCOPHILLIPS COMPANY, sent to the Hobbs  Committed to AFMSS for processing by DEBORAH HAM on 07/06/2017 (17DMH0152SE)  Name (please print) RHONDA ROGERS  Title STAFF REGULATORY TECHNICIAN  Signature (Electronic Submission)  Date 06/28/2017	Bone Bone Wolfd	Springs 843 Springs 3rd camp 11762	37'-10732 carb 107 -11971', \$	', Sandstone '32'-11762', I Sandstone/S	Limestone hale/Limes	tone one										
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #380057 Verified by the BLM Well Information System.  For CONOCOPHILLIPS COMPANY, sent to the Hobbs  Committed to AFMSS for processing by DEBORAH HAM on 07/06/2017 (17DMH0152SE)  Name (please print) RHONDA ROGERS  Title STAFF REGULATORY TECHNICIAN  Signature (Electronic Submission)  Date 06/28/2017	33. Circle	enclosed atta	chments:													
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Electronic Submission #380057 Verified by the BLM Well Information System. For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by DEBORAH HAM on 07/06/2017 (17DMH0152SE)  Name (please print) RHONDA ROGERS  Title STAFF REGULATORY TECHNICIAN  Signature (Electronic Submission)  Date 06/28/2017	5. Su	ndry Notice fo	or pluggin	g and cement	verification		6. Core A	nalysis		7 Ot	her:					
Signature (Electronic Submission) Date 06/28/2017	34. I here	by certify that	the foreg	Elect	ronic Submi	ission #38 ONOCOI	80057 Verific	ed by the B	LM Well I	nformat he Hobb	ion Sy	stem.	ons):			
	Name	(please print)	RHOND	A ROGERS			- A	1	Title STAF	F REGU	JLATO	DRY TECHNICIAN				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	Signa	Signature (Electronic Submission)								Date 06/28/2017						
of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	Title 18 U	J.S.C. Section	1001 and	Title 43 U.S.	C. Section 1	212, make	e it a crime fo	or any perso	n knowing	ly and wi	llfully	to make to any department or a	gency			