

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

AUG 17 2017

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-38987	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> Federal <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No. Federal Lease	
7. Lease Name or Unit Agreement Name MCA Unit	
8. Well Number 419	
9. OGRID Number 217817	
10. Pool name or Wildcat Maljamar; GB-SA	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJ WELL	
2. Name of Operator ConocoPhillips Company	
3. Address of Operator P. O. Box 51810 Midland, TX 79710	
4. Well Location Unit Letter M : 660 feet from the South line and 145 feet from the West line Section 27 Township 17S Range 32E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: repair for LOV for BH test failure & run MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/11/17 COPC discovered tbg had bad pitting and bad collars. TOO H w/tbg replace w/111 jts 2 3/8" 4.7# J-55 tbg & set @ 3690' & set pkr @ 3677'. Filed for exception to set pkr over 278' above top perf and received 6/16/17 (exception online)

Attached is MIT ran 8/11/17 to 580#/32 mins

Attached is a BH test ran 6/15/17

**SUBJECT TO LIKE
APPROVAL BY BLM**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charles Rogers TITLE Staff Regulatory Technician DATE 08/14/2017

Type or print name Rhonda Rogers E-mail address: rogerr@conocophillips.com PHONE: (432)688-9174

For State Use Only

APPROVED BY: Mary Brown TITLE AO/II DATE 8/21/2017

Conditions of Approval (if any):

RBDMS - CHART - ✓

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office
BRADENHEAD TEST REPORT

Operator Name ConocoPhillips Company	API Number 3002538987
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Well Name MCA UNIT	Well No 419W
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Surface Location

UL - Lot	SEC	Tnsp	Range	Feet From	N/S Line	Feet From	E/W Line	County
M	27	17S	32E	660	S	145	W	LEA


Well Status

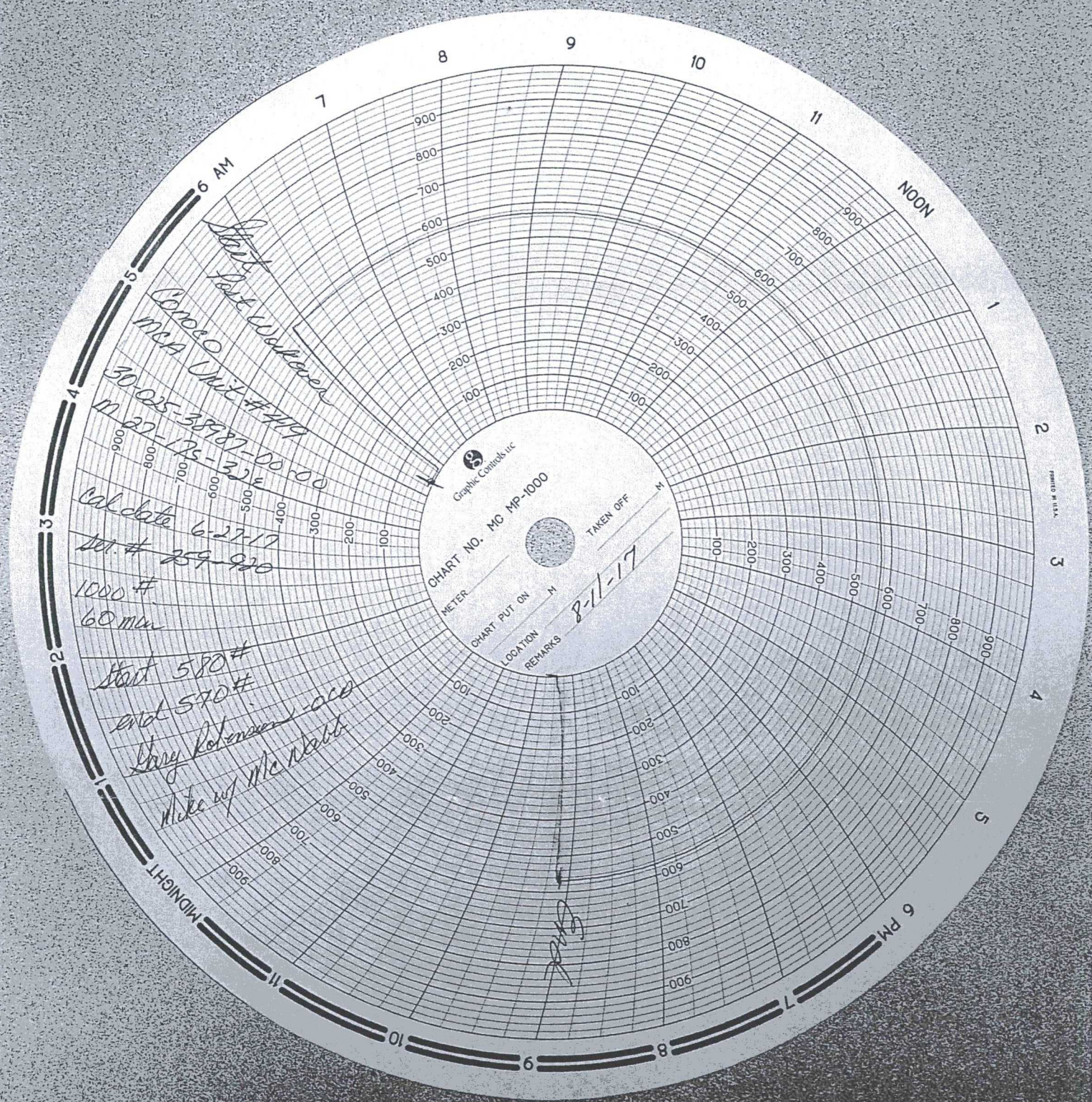
TA'D WELL	SHUT-IN	INJECTOR	PRODUCER	DATE
YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	INJ <input checked="" type="checkbox"/> SWD <input type="checkbox"/>	OIL <input type="checkbox"/> GAS <input type="checkbox"/>	6-15-17

OBSERVED DATA

	(A) Surface	(B) Interm (1)	(C) Interm (2)	(D) Prod Csg	(E) Tubing
Pressure	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>			SSD
Flow Characteristics					CO2 <input type="checkbox"/>
Puff	Y / <input checked="" type="checkbox"/> N	Y / <input checked="" type="checkbox"/> N	Y / N	Y / N	WTR <input checked="" type="checkbox"/>
Steady Flow	Y / <input checked="" type="checkbox"/> N	Y / <input checked="" type="checkbox"/> N	Y / N	Y / N	GAS <input type="checkbox"/>
Surges	Y / <input checked="" type="checkbox"/> N	Y / <input checked="" type="checkbox"/> N	Y / N	Y / N	
Down to Nothing	<input checked="" type="checkbox"/> Y / N	<input checked="" type="checkbox"/> Y / N	Y / N	Y / N	
Gas or Oil	Y / <input checked="" type="checkbox"/> N	Y / <input checked="" type="checkbox"/> N	Y / N	Y / N	
Water	Y / <input checked="" type="checkbox"/> N	Y / <input checked="" type="checkbox"/> N	Y / N	Y / N	

Remarks- Please state for each string (A,B,C,D) pertinent information regarding bleed down or continuous build up if applies.

Signature: 	OIL CONSERVATION DIVISION
Print name: Cruz Duarte	Entered in RBDMS
Title: MSO	Re-test
E-mail Address: Cruz.R.Duarte	
Date: 6-15-17	Phone: (575) 390-8280
Witness:	



Start
Baro
MCA Unit #749
30-025-38987-00-00
11-27-13-32E

Cal date 6-27-17
Lot # 259-920
1000 #
60 min

Start 580#
end 580#
Long Robinson - OCO
Mike w/ Mc Webb

Graphic Controls, Inc.
CHART NO. MC MP-1000

METER
LOCATION
REMARKS

TAKEN OFF

8-11-17

End