District I 1625 N. French District II 811 S. First St., District III 1000 Rio Brazos District IV 1220 S. St. Fran	Artesia, NI	M 88210 A c, NM 87410 nta Fe, NM 875	UG 2 1 ECEI	2017 Oil VED22	Conservation O South St. Santa Fe, NI	v Mexico Natural Resour on Division Francis Dr. M 87505 AND AUTH(	Submit			Form C-104 Revised August 1, 2011 opriate District Office AMENDED REPORT	
<sup>1</sup> Operator name and Address <sup>2</sup> OGRID Number											
Armstrong Energy Corporation								1092			
P.O. Box 1973, Roswell, NM 88202							<sup>3</sup> Reason for Filing Code/ Effective Date New				
<sup>4</sup> API Numb	er	<sup>5</sup> Pool	Name						<sup>6</sup> Pool Code		
	30 - 005-27939			WC-005 G-06 S113115M; Wolfcamp				98226		6	
<sup>7</sup> Property C				operty Name					<sup>9</sup> Well Number		
3473				Bon	afide "15"				1		
		ocation									
Ul or lot no. M	Section 15	Township 11S	Range 31E	Lot Idn	Feet from the 1100	North/South Lin		East/West line		County	
		5 11S 31E 1100 South 660 West 0   a Hole Location					Chaves				
UL or lot no.	Section		Range	Lot Idn	Feet from	North/South line	Feet from the	Fort/W	Vostling	Country	
UL of lot no.	Section	Township	Kange	Lot Ian	the	North/South line	e reet from the	East/West line County		County	
<sup>12</sup> Lse Code P	<sup>13</sup> Producir	Comp Method Code <sup>14</sup> Gas Connection Date <sup>15</sup> C-129 Permit Number <sup>16</sup> C-129 Effective Date				<sup>17</sup> C-1	<sup>17</sup> C-129 Expiration Date				
III. Oil and Gas Transporters											
<sup>18</sup> Transpor					<sup>19</sup> Transpor	ter Name				<sup>20</sup> O/G/W	
OGRID					and Ad	dress					
035246	035246 Shell Trading (US) Company						0				
	P.O. Box 4604, Houston, TX 77210-4604										
024650	024650 Versado Gas Processors LLC									G	
	1000 Louisiana St., Suite 4300, Houston, TX 77002										
1 de liste											
- true of a									K		

## **IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready		<sup>24</sup> PBTD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC	
06/13/07	07/11/	17 11,150'	9166'	8546'-8556'		
<sup>27</sup> Hole Siz	e	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	t	<sup>30</sup> Sacks Cement	
17.5"		13.875"	375'		350	
12.25"		8.625"	3704'		1250	
7.875"		5.5"	9320'		450	

V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure		
8/14/17		8/17/17	21	460			
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water 17	<sup>40</sup> Gas		<sup>41</sup> Test Method		
	178.6	16.7	190		Pumping		
<sup>42</sup> I hereby certify that	at the rules of the Oil Conse	rvation Division have	OIL CONSERVATION DIVISION				
	and that the information giv						
complete to the bes)	of my knowledge and belief						
Signature:	A		Approved by:				
Printed name:			Title:	Petr	leum Engineen		
Ky	le Alpers		Petroleum Engineer				
Title:			Approval Date:	lazles			
Op	erations Manager		000	12-117			
E-mail Address:							
]	kalpers@aecnm.com						
Date:	Phone:						
	575-	-625-2222					