

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. LANGLIE MATTIX QUEEN UNIT 37
2. Name of Operator LINN OPERATING, INC.		9. API Well No. 30-025-23780
3a. Address 600 TRAVIS STE. 1400 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281-840-4208	10. Field and Pool or Exploratory Area LANGLIE MATTIX;7RVRS-Q-GR
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T25S R37E Mer 6PM NESW 2000FSL 2000FWL		11. County or Parish, State LEA COUNTY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

LINN SUBMITTED AN NOI TO FLARE THE LANGLIE MATTIX QUEEN UNIT BATTERY FROM 1/24/2017 TO 3/26/17.

LINN'S MONTHLY FLARE VOLUMES DURING THE REQUESTED PERIOD ARE AS FOLLOWS:

JANUARY 2017 - 15 MCF  
FEBRUARY 2017 - 0 MCF  
MARCH 2017 - 0 MCF

Please forward to the Carlsbad, NM office, the system was not accepting the lease number associated to Carlsbad.

Thank you

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #382586 verified by the BLM Well Information System For LINN OPERATING, INC., sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/08/2017</b>	
Name (Printed/Typed) MINDY K KOTESKY	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 07/26/2017
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*****Accepted for Record Only**

MJB/OCD 8/24/2017

# LANGLIE MATTIX QUEEN UNIT BATTERY

API	WELL NAME	WELL NUMBER	TYPE	LEASE
30-025-11522	LANGLIE MATTIX QUEEN UNIT	#004 ✓	Oil	Private
30-025-11521	LANGLIE MATTIX QUEEN UNIT	#005 ✓	Oil	Private
30-025-11517	LANGLIE MATTIX QUEEN UNIT	#006 ✓	Oil	Private
30-025-11539	LANGLIE MATTIX QUEEN UNIT	#008 ✓	Oil	Private
30-025-23863	LANGLIE MATTIX QUEEN UNIT	#009 ✓	Oil	Private
30-025-11603	LANGLIE MATTIX QUEEN UNIT	#010 ✓	Oil	Private
30-025-11609	LANGLIE MATTIX QUEEN UNIT	#012 ✓	Oil	Private
30-025-11599	LANGLIE MATTIX QUEEN UNIT	#020 ✓	Oil	Private
30-025-11600	LANGLIE MATTIX QUEEN UNIT	#024 ✓	Oil	Private
30-025-11695	LANGLIE MATTIX QUEEN UNIT	#029 ✓	Oil	Private
30-025-11689	LANGLIE MATTIX QUEEN UNIT	#034 ✓	Oil	Private
30-025-23780	LANGLIE MATTIX QUEEN UNIT	#037 ✓	Oil	Federal
30-025-23766	LANGLIE MATTIX QUEEN UNIT	#038 ✓	Oil	Private
30-025-11688	LANGLIE MATTIX QUEEN UNIT	#040 ✓	Oil	Private
30-025-30747	LANGLIE MATTIX QUEEN UNIT	#041 ✓	Oil	Private
30-025-30750	LANGLIE MATTIX QUEEN UNIT	#044 ✓	Oil	Private