


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011 1. WELL API NO. <div style="text-align: right;"><b>30-025-43592</b></div> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <div style="text-align: right;"><b>PINKMAN FEE</b></div> 6. Well Number: <div style="text-align: right;"><b>4H</b></div>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <div style="text-align: center;"><b>STEWART ENERGY II, LLC</b></div>		9. OGRID <div style="text-align: right;"><b>371682</b></div>								
10. Address of Operator <div style="text-align: center;"><b>2600 NORTH DALLAS PARKWAY, SUITE 400</b> <b>FRISCO, TX 75034</b></div>		11. Pool name or Wildcat <div style="text-align: center;"><b>[7500] BRONCO; SAN ANDRES, SOUTH</b></div>								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	23	14S	38E		470	N	330	W	LEA
BH:	D	14	14S	38E		44	N	374	W	LEA
13. Date Spudded <b>04/03/2017</b>	14. Date T.D. Reached <b>04/19/2017</b>		15. Date Rig Released <b>04/21/2017</b>			16. Date Completed (Ready to Produce) <b>05/27/2017</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>3763' GR</b>		
18. Total Measured Depth of Well <b>10804'</b>			19. Plug Back Measured Depth <b>10802'</b>			20. Was Directional Survey Made? <b>YES</b>		21. Type Electric and Other Logs Run <b>CBL, Mud Log</b>		
22. Producing Interval(s), of this completion - Top, Bottom, Name										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
<b>9 5/8"</b>		<b>36#</b>		<b>2261'</b>		<b>12 1/4"</b>		<b>850 sx</b>		<b>0</b>
<b>5 1/2"</b>		<b>20#</b>		<b>10804'</b>		<b>8 3/4"</b>		<b>2290 sx (TOC 1102')</b>		<b>0</b>
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD		PACKER SET	
							SIZE		DEPTH SET	
							<b>2 7/8</b>		<b>4678'</b>	
26. Perforation record (interval, size, and number)										
<b>5910 - 10484' (452 holes)</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						<b>5910-10484'</b>		<b>Acidize w/43,000 gal 15%, frac w/2,705,600# sand and 2,854,765 gal fluid</b>		
<b>28. PRODUCTION</b>										
Date First Production <b>06/18/2017</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Pumping - ESP pump</b>					Well Status ( <i>Prod. or Shut-in</i> ) <b>Producing</b>			
Date of Test <b>08/03/2017</b>	Hours Tested <b>24</b>	Choke Size <b>64/64</b>	Prod'n For Test Period	Oil - Bbl <b>103</b>	Gas - MCF <b>21</b>	Water - Bbl. <b>2641</b>	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. <b>103</b>	Gas - MCF <b>21</b>	Water - Bbl. <b>2641</b>	Oil Gravity - API - (Corr.)				
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <div style="text-align: center;"><b>Flared</b></div>										30. Test Witnessed By <div style="text-align: right;"><b>Scott Stedman</b></div>
31. List Attachments <div style="text-align: center;"><b>Logs, Directional Survey, As Drilled C-102</b></div>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:we										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name <b>Melanie J. Wilson</b>		Title <b>Regulatory Analyst</b>		Date <b>08/14/2017</b>			
E-mail Address <b>mjp1692@gmail.com</b>										

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A "
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3157	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3410	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3955	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4355	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4678	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 6270	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology