

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
AUG 23 2017

WELL API NO. 30-025-02399
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MESCALERO RIDGE UNIT
8. Well Number 282
9. OGRID Number 269324
10. Pool name or Wildcat SWD; YATES
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	2. Name of Operator LINN OPERATING, LLC
3. Address of Operator 600 TRAVIS ST., SUITE 1400, HOUSTON, TX 77002	4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>N</u> line and <u>1980</u> feet from the <u>E</u> line Section <u>28</u> <u>19S</u> Township <u>34E</u> Range <u>NMPM</u> County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: REPAIR HOLE IN TBG; RETURN TO INJECTION ☒

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Linn is respectfully requesting approval to repair a hole in tubing and return the well back to injection per the following procedure: The MRU #282 failed its MIT test 3/29/2017 and requires corrective action. Linn is proposing to pull the tbg & pkr, redress the packer, run back & hydrotest tbg, set packer at 3800', pressure test casing and return well to injection.

1. MIRU WOR, Hold PJSM, Bleed off well
2. Pump 1-2 loads 10# brine down tubing w/ returns up casing to kill well
3. ND WH, NU BOP
4. Unset pkr & POOH w/ 2-3/8" IPC tbg
5. Redress packer and visually inspect internal plastic coating
6. Install TIW valve below casing flange
7. ND BOP, ND tbg spool, have flange inspected by wellhead company
8. NU tbg spool, NU BOP, remove TIW valve
9. RIH w/ pkr & tbg, hydrotest tbg to 6000 psi
10. Set packer @ +/- 3,800', pressure test backside & perform MIT test
11. ND BOP, NU WH, RDMO WOR
12. Return well to injection

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debi Gordon TITLE Regulatory Manager DATE 08/22/2017

Type or print name Debi Gordon E-mail address: dgordon@linenergy.com PHONE: 281.840.4010

For State Use Only

APPROVED BY: MS Brown DATE 8/23/2017
Conditions of Approval (if any):

Mescalero Ridge Unit 282 SWD

Lea County, NM

API: 30-025-02399

Elevation: 3720' GL

Tubing Detail (4/13/69)

2-3/8" 4.7# J-55 EUE IPC tbg
Packer @ 3,800'

4/29/69: Began injection into Yates perfs

4/11/69: PBTD @ 4,100'

8/28/68: BP @ 4,969' w/ 25 sx cmt.
TOC @ 4,892'

8/27/68: Cut & pull 5-1/2" csg @ 5,000'

8/26/68: CIBP @ 5,550' w/ 2 sx cmt.
TOC @ 5,535'

8/25/68: Model "D" Pkr w/
DR plug inside @ 13,114'

1/3/62: CIBP @ 13,170'

5-1/2" 17# P-110 Csg @ 13,567'

Cmt'd w/ 360 sx
TOC @ 12,135'

CURRENT

13-3/8" 54.5# J-55 csg @ 878'
Cmt'd w/ 730 sx, circ.

Yates Perfs 3,860'-80' (9/1/68)

Acidized w/ 500 gals 15% mud acid
9/30/68: Fracd w/ 15,000 gals gelled brine &
30,000# sand w/ 10 ball sealers, 3 stgs
4/21/69: Acidized w/ 1000 gals 7.5% NE

Yates Perfs 4,020'-50' (8/29/68)

Swab tested SW
8/31/68: Sqzd w/ 250 sx cmt
4/13/69: Re-perfd, acidized w/ 1000 gals NEA

9-5/8" 40# N-80 csg @ 5560'

Cmt'd w/ 662 sx, circ. Plus 1242 sx
Through DV @ 3,277'

Morrow Perfs 13,132'-48' (1/6/62)

Morrow Perfs 13,215'-30' (1/3/62)

Acidized w/ 1,000 gals

Morrow Perfs 13,132'-48' (12/30/61)

Acidized w/ 5,000 gals, sealed off w/ 25 sx cmt plug

TD 13,710' on 12/25/61

Created 8/22/17 by GAW

Mescalero Ridge Unit 282 SWD

Lea County, NM

API: 30-025-02399

Elevation: 3720' GL

PROPOSED

Tubing Detail (PROPOSED)

2-3/8" 4.7# J-55 EUE IPC tbg

Redressed Packer @ +/- 3,800'

4/29/69: Began injection into Yates perfs

4/11/69: PBTD @ 4,100'

8/28/68: BP @ 4,969' w/ 25 sx cmt.
TOC @ 4,892'

8/27/68: Cut & pull 5-1/2" csg @ 5,000'

8/26/68: CIBP @ 5,550' w/ 2 sx cmt.
TOC @ 5,535'

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