UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

DI	IDEALLOCK AND MANA	CEMENT	4.4		A SECOND	Expires.	January 31, 2016	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS						Lease Serial No. NMLC0294058	В	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an AUG 2 3 2017 abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2 RECEIVE						7. If Unit or CA/Agr	reement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other						8. Well Name and No RUBY FEDERA		
2. Name of Operator Contact: RHONDA ROGERS						9. API Well No.		
CONOCOPHILLIPS COMPANY E-Mail: rogerrs@conocophillips.com						30-025-41651		
3a. Address P. O. BOX 51810 MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-688-9174				10. Field and Pool or Exploratory Area MALJAMAR; YESO WEST			
4. Location of Well (Footage, Sec., T.) /				11. County or Parish, State			
Sec 17 T17S R32E Mer NMP SWNE 1480FNL 2250FEL					LEA COUNTY, NM			
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATU	RE OF	NOTICE	, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	☐ Dee	en		☐ Production (Start/Resume)		■ Water Shut-Off	
_	☐ Alter Casing	☐ Hyd	☐ Hydraulic Fracturing ☐			nation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair		Constructi		☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans		and Abanc			orarily Abandon		
	Convert to Injection	☐ Plug Back ☐ Water 1			☐ Water	Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, it will be performed or provide operations. If the operation re andonment Notices must be fil	give subsurface the Bond No. or sults in a multipl	locations and file with BI e completion	M/BIA. or recor	ed and true v Required sunpletion in a	vertical depths of all pert absequent reports must be new interval, a Form 31	inent markers and zones. be filed within 30 days 160-4 must be filed once	
6/2/17 RIH & PULL TBH & INS ATTACHED IS A CURRENT S	SPECT. 6/7/17 RIH W/20 SCHEMATIC	5 JTS 2 7/8",	6.5#, J-55	TBG 8	SET@6	6657'.		
	,			/			//	
				_				
14. I hereby certify that the foregoing is	Electronic Submission #	384617 verifie PHILLIPS CO	d by the BL	M Well	Information	on System		
	Committed to AFMSS for	processing b	JENNIFE	RSANC	HEZ on 08			
Name (Printed/Typed) RHONDA	ROGERS		Title S	TAFF	REGULAT	ORY TECHNICIAN	CORD /	
Signature (Electronic S	Submission)		Date 0	3/14/20	17	TED TOTALLE	777	
	THIS SPACE FO	OR FEDERA	L OR ST	ATE C	OFFICE U	ISE 1/ 5 2017	MA	
						77		
Approved By			Title		BUREAU		MENT Date .	
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject to which would entitle the applicant to conduct operations thereon.			Office	1	CAR	LSBAD FIELD OFFIS		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s					villfully to n	nake to any department of	or agency of the United	

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Vx.

Schematic - Current ConocoPhillips **RUBY FEDERAL 26** District Field Name API / UWI County State/Province PERMIAN CONVENTIONAL MALJAMAR 3002541651 LEA NEW MEXICO **Original Spud Date** Surface Legal Location East/West Distance (ft) East/West Reference North/South Distance (ft) North/South Reference Section 17, Township 17 2,250.00 FEL 1,480.00 FNL 3/12/2014 S, Range 32 E VERTICAL - Original Hole, 6/22/2017 2:04:25 PM MD (ftKB) Vertical schematic (actual) Casing Hanger (Fluted); 13.6-14.9 7.5 Casing Hanger (Fluted); 13.6-15.6 Polished Rod SM; 0.0; 26.0 Casing Pup Joint; 14.9-18.3 14.8 Casing Pup Joint; 15.6-19.0 25.9 Casing Joints; 13.6-75.0 Sucker Rod; 26.0; 46.0 Conductor Cement; 13.6-75.0; 2/14/2014 75.1 Casing Joints; 19.0-748.3 Float Collar; 748.3-750.3 790.7 Casing Joints; 750.3-790.8 Sucker Rod; 46.0; 1,971.0 Guide Shoe; 790.8-792.3 1,965.6 Surface Casing Cement; 13.6-792.3; 2,109.9 Sucker Rod Guided 4/rod; 1,971.0; 2,396.0 3/12/2014 Casing Joints; 18.3-3,511.1 2,419.9 Tubing; 13.6-5,380.0 3,487.9 Marker Joint; 3,511.1-3,552.9 3,629.9 Sucker Rod Guided 4/rod; 2,396.0; 4,946.0 3,767.4 Casing Joints; 3,552.9-5,412.0 4,032.5 Marker Joint; 5,412.0-5,455.6 4,961.6 Sucker Rod Guided 4/rod; 4,946.0; 5,271.0 Hyd Frac-Gelledwater; 5,488.0-5,508.0; STAGE 4; 4/2/2014 5,352.0 Perforated; 5,488.0-5,508.0; 4/2/2014; PADDOCK (STAGE 4) 5,380.9 Tubing Marker Sub; 5,380.0-5,388.1 Hyd Frac-Gelledwater; 5,936.0-5,956.0; 5,419.6 Tubing; 5,388.1-5,453.1 STAGE 3; 4/2/2014 Perforated; 5,936.0-5,956.0; 4/1/2014; 5,453.1 Anchor 5 1/2 X 2 7/8; 5,453.1-5,455.8 **BLINEBRY (STAGE 3)** I Casing Joints; 5,455.6-6,897.8 5,775.9 Sucker Rod; 5,271.0; 6,271.0 Hyd Frac-Gelledwater; 6,195.0-6,215.0; 5,956.0 STAGE 2; 4/1/2014 Tubing; 5,455.8-6,623.7 Perforated: 6,195.0-6,215.0; 4/1/2014; 6.214.9 **BLINEBRY (STAGE 2)** Sinker Bar; 6,271.0; 6,321.0 Pony Rod Guided; 6,321.0; 6,323.0 6.323.2 Sinker Bar; 6,323.0; 6,373.0 6.369.4 Pony Rod Guided; 6,373.0; 6,375.0 6.390.7 Sinker Bar; 6,375.0; 6,425.0 Pony Rod Guided; 6,425.0; 6,427.0 6,426.8 Sinker Bar; 6,427.0; 6,477.0 6,473.4 Pony Rod Guided; 6,477.0; 6,479.0 6.494.8 Sinker Bar; 6,479.0; 6,529.0 Pony Rod Guided; 6,529.0; 6,531.0 6,530.8 Sinker Bar; 6,531.0; 6,581.0 6,571.9 Pony Rod Guided; 6,581.0; 6,583.0 6.583.0 Hyd Frac-Gelledwater; 6,622.0-6,642.0; Sinker Bar; 6,583.0; 6,633.0 STAGE 1; 4/1/2014 6,617.8 Perforated; 6,622.0-6,642.0; 4/1/2014; 6,627.6 Tubing TK 99; 6,623.6-6,655.9 **BLINEBRY (STAGE 1)** Rod Insert Pump; 6,633.0; 6,657.0 Float Collar; 6,897.8-6,899.8 6,650.3 0 Casing Joints; 6,899.8-6,943.1 6.655.5 Float Shoe; 6,943.1-6,945.1 Pump Seating Nipple; 6,655.9-6,657.0 Auto cement plug; 6,897.8-6,945.1; 6.674.5 Automatically created cement plug from the casing cement because it had a tagged depth.; 6.741.5 3/19/2014 Production Casing Cement; 13.6-6,945.1; 6.899.9 3/19/2014 Report Printed: 6/22/2017 Page 1/1