

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD  
HobbsFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator EOG RESOURCES INCORPORATED Contact: STAN WAGNER  
E-Mail: stan\_wagner@eogresources.com

3. Address MIDLAND, TX 79702 3a. Phone No. (include area code) Ph: 432-686-3689

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface Sec 11 T26S R33E Mer NMP SWSE 842FSL 2395FEL  
At top prod interval reported below Sec 2 T26S R33E Mer NMP  
At total depth NWSE 2415FSL 1786FEL

5. Lease Serial No. NMNM122621

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. NMNM136625

8. Lease Name and Well No. WHIRLING WIND 11 FED COM 703H

9. API Well No. 30-025-43225-00-S1

10. Field and Pool, or Exploratory WC025G09S253336D-UPPER WC

11. Sec., T., R., M., or Block and Survey or Area Sec 11 T26S R33E Mer NMP

12. County or Parish LEA 13. State NM

14. Date Spudded 09/29/2016 15. Date T.D. Reached 10/21/2016 16. Date Completed ☐ D & A ☒ Ready to Prod. 02/18/2017

17. Elevations (DF, KB, RT, GL)\* 3345 GL

18. Total Depth: MD 20045 TVD 12530 19. Plug Back T.D.: MD 19928 TVD 12530 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade  | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 14.750    | 10.750 J-55 | 40.5        | 0        | 1045        |                      | 775                         |                   | 0           |               |
| 9.875     | 7.625 P-110 | 29.7        | 0        | 11599       |                      | 4202                        |                   | 0           |               |
| 6.750     | 5.500 P-110 | 23.0        | 0        | 17533       |                      |                             |                   |             |               |
| 6.750     | 5.000 P-110 | 23.2        | 17533    | 20035       |                      | 890                         |                   | 8200        |               |
|           |             |             |          |             |                      |                             |                   |             |               |
|           |             |             |          |             |                      |                             |                   |             |               |

## 24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
|      |                |                   |      |                |                   |      |                |                   |

## 25. Producing Intervals

| Formation   | Top   | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-------------|-------|--------|---------------------|------|-----------|--------------|
| A) WOLFCAMP | 12862 | 19928  | 12862 TO 19928      | 0350 | 1936      | PRODUCING    |
| B)          |       |        |                     |      |           |              |
| C)          |       |        |                     |      |           |              |
| D)          |       |        |                     |      |           |              |

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material                  |
|----------------|--|
| 12862 TO 19928 | 18,771,070 PROPPANT; 366,527 BBLS LOAD FLUID |
|                |  |
|                |  |

## 28. Production - Interval A

| Date First Produced | Test Date            | Hours Tested       | Test Production | Oil BBL      | Gas MCF      | Water BBL      | Oil Gravity Corr. API | Gas Gravity     | Production Method |
|---------------------|----------------------|--------------------|-----------------|--------------|--------------|----------------|-----------------------|-----------------|-------------------|
| 02/18/2017          | 03/05/2017           | 24                 | →               | 3869.0       | 6332.0       | 5918.0         | 42.0                  |                 | FLOWS FROM WELL   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press. 1651.0 | 24 Hr. Rate →   | Oil BBL 3869 | Gas MCF 6332 | Water BBL 5918 | Gas:Oil Ratio 1636    | Well Status POW |                   |

## 28a. Production - Interval B

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate →   | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #369962 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

DAVID R. GLASS

PETROLEUM ENGINEER

RECLAMATION DUE:  
AUG 18 2017

Kz

## 28b. Production - Interval C

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

## 28c. Production - Interval D

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

| Formation        | Top   | Bottom | Descriptions, Contents, etc. | Name             | Top         |
|------------------|-------|--------|------------------------------|------------------|-------------|
|                  |       |        |                              |                  | Meas. Depth |
| RUSTLER          | 946   | 1026   | ANHYDRITE                    | RUSTLER          | 946         |
| TANSILL          | 1326  | 4804   | SALT                         | DELAWARE         | 5061        |
| DELAWARE         | 5061  | 5094   | LIMESTONE                    | BELL CANYON      | 5069        |
| BONE SPRING LIME | 9271  | 9353   | LIMESTONE                    | BONE SPRING LIME | 9246        |
| BONE SPRING 1ST  | 10259 | 10492  | SANDSTONE                    | BONE SPRING 1ST  | 10234       |
| BONE SPRING 2ND  | 10819 | 11284  | SANDSTONE                    | BONE SPRING 2ND  | 10819       |
| BONE SPRING 3RD  | 11884 | 12362  | SANDSTONE                    | BONE SPRING 3RD  | 11884       |
| WOLFCAMP         | 12862 | 19928  | OIL/GAS/WATER                | WOLFCAMP         | 12362       |

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #369962 Verified by the BLM Well Information System.**  
**For EOG RESOURCES INCORPORATED, sent to the Hobbs**  
**Committed to AFMSS for processing by DEBORAH HAM on 03/29/2017 (17DMH0114SE)**

Name (please print) STAN WAGNERTitle REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission)

Date 03/15/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***