Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Hobbs

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COM	IPLETION OF	RECOMPLETION	REPORT AND LOG

	WELL	COMPL	ETION C	OR RE	COM	PLETI	ON R	EPOR	T AND L	.OG	AUG	2 3 2	NMNI NMNI	M859	No. 33	
la. Type of	f Well 🔯	_	Gas Yew Well	□ Wor	Dr. k Over	_	Other Deepen	☐ Pl	ug Back	Dif		6.	IEL	CA A	greem	r Tribe Name ent Name and No.
2. Name of						Contact: J			N			8.	Lease 1	Vame	and We	
	P O BOX	-	ANY	-Mail: jla	athan(@mewbo			No. (include	e area co	de)	9.	API W			IC FEDERAL COM 1
	HOBBS, N	VM 8824					Ph	: 575-3	93-5905						30-02	25-43276-00-S1
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 34 T21S R32E Mer NMP At surface SESW 185FSL 2030FWL 32.254260 N Lat, 103.395264 W Lon											10). Field BILBF	and Po	ool, or I	Exploratory BONE SPRING	
At surfa	orod interval i	reported b	Sec selow SES	34 T21: SW 546F	S R32	E Mer NI	395264 MP	W Lon					or Are	a Se	c 34 T	Block and Survey 21S R32E Mer NMP
At total			R32E Mer NL 2128FV									12	12. County or Parish LEA			13. State NM
14. Date Sp 09/09/2	pudded 2016			ate T.D. /05/201		ed		DD	te Complete & A 🔯 14/2017	ed Ready to	o Prod.	17	. Eleva	tions (DF, KI 42 GL	B, RT, GL)*
18. Total D	Depth:	MD TVD	20650 10759		19. P	lug Back	T.D.:	MD TVD		615 759	20.	Depth 1	Bridge P	lug Se		MD TVD
	lectric & Oth CL GR&CNI		nical Logs R	un (Subr	nit cop	y of each))			W	as well as DST rections		Ø N Ø N /? □ N	0	Yes Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing a	nd Liner Reco	ord (Repo	ort all strings			Bottom										
Hole Size	Size/G	rade	Wt. (#/ft.)	1	Top (MD)			Cemente Depth	1	of Sks. & of Cement		lurry Vo (BBL)	l. Ce	Cement Top*		Amount Pulled
17.500		375 J-55	54.5		0	92					850		61	0		
12.250 8.750		25 N-80 0 P-110	40.0 26.0		0	1112	_				050		21			
6.125		0 P-110	13.5		134	2060				850 500			283 0		. 0	
0.120	1.00		10.0	10		2000			300							
24 7 1	P															
24. Tubing Size	Depth Set (N	(D) P	acker Depth	(MD)	Size	Den	th Set (1	MD) T	Packer Der	oth (MD)		ize	Depth S	et (M	D)	Packer Depth (MD)
Bize	Depth Set (iv		искег Бериг	(NID)	DIZC	Вер	di bet (i	(VID)	T deker De	our (IVID		IZC	Deptil	Ct (141		Tacker Deptir (IVID)
25. Produci	ng Intervals					26	6. Perfor	ation Re	cord							
	ormation	DINO	Тор	Bottom					d Interval					No. Holes Perf. Stat 1522 OPEN - Bone S		Perf. Status
A) B)	BONE SPI	RING	1	0950	50 20602			10950 TO 206		20602	02 039		0 1522 OPEN		N - Bone Spring	
C)																
D) -																
	racture, Treat		ment Squeeze	e, Etc.												
	Depth Interva		602 21,121,4	122 GAL 9	SSLIC	KWATER	CARRY		Amount and				00# 30/	50 WH	ITE SA	ND
	1033	0 10 20	002 21,121,	TEE OF LE	OLIO	WATER	O/d d C I	1140 10,0	00,240# 100	J WILOTT	0/1110	2 0,000,0	0011 0010	70 1111	TIL OA	
28. Product	ion - Interval	A					*									
Date First	Test	Hours	Test	Oil	Ga		Water		Gravity	Gas		Prod	luction Me	thod		-
Produced 03/14/2017	Date 03/23/2017			BBL 4122	- 1	Согт. API 41.1		Gravity 0.70		FLOWS FROM WELL						
Choke	Tbg. Press.	Csg. Press.	24 Hr.	Oil BBL	Ga M(Water Gas:Oil Well Status									
28/64	Flwg. SI	1520.0	Rate	134	M	133	4122	2 Rati	993		POW					
28a. Produc	tion - Interva	l B														
Date First Test Hours Tested Production BBL Gas MCF BBL Corr. API Gas Gravity Corr. API Gas Gravity Corr. API Gas Gravity Corr. API Gas Gravity Corr. API Gr							ECORD									
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Ga MC		Water Gas:Oil Ratio Well Status AUG 07					2017				

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #371371 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **

RECLAMATION DUE: SEP 14 2017



Descriptions Teach	28h Proc	duction - Interv	al C											
Producted Date Production Date Production Date Date Date Production Date Date Production Date				Test	Oil	Gas	Water	Oil Gravity	G	ias	Production Method			
Size Prior Prior Prior Prior Prior Prior Prior Prior Production Interval D														
28. Production - Interval D Doe Fare Tests Production Dar Test Production Dar Tests Dar Tests Production Dar Tests D									W	Vell Status				
Due First Tate Hater Treat Production Ball Gas MCF Ball Cor. P.F. Gravely Production Method	Size	_	Press.	Rate	BBL	MCF	BBL	Ratio .						
Date Tended Date Tended Production BBL MCF BBL Corr. AFI Gravity	28c. Prod	duction - Interv	al D											
Chale The Breas											Production Method			
Size Five Five Rate BBL MCF BBL Ratio	Produced	Date	Tested		BBL	MCF	BBL	Corr. API		V V				
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recovering tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recovering the state of the state		Flwg.			Oil BBL				W	Vell Status				
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Mess. Depth Sal. AlaDo 1115 4462 TOP OF SALT 1115 SALADO 1115 4462 TOP OF SALT 1115 BASE OF SALT 1115			Sold, usea	for fuel, vent	ed, etc.)									
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas Dep RUSTLER 793 1115 4462 SALADO 1115 4462 BONE SPRING 10950 20602 OIL, WATER & GAS BONE SPRING 10950 1095	30. Sumr	nary of Porous	Zones (Ir	nclude Aquife	rs):					31. For	mation (Log) Markers			
Formation Top Bottom Descriptions, Contents, etc. Name Meas. Dep Rustler 793 1115 SALADO 1115 4462 BONE SPRING 10950 20602 OIL, WATER & GAS RUSTLER 793 BONE SPRING 10950 20602 OIL, WATER & GAS RUSTLER 793 BONE SPRING 10950 20602 OIL, WATER & GAS RUSTLER 793 BONE SPRING 10950 4462 BONE SPRING 10950 7014 4462 BONE SPRING 10950 7015 7015 7015 7015 7015 7015 7015 70	tests,	including dept	zones of p	oorosity and c tested, cushio	ontents there on used, time	eof: Cored e tool open	intervals and i, flowing and	l all drill-stem d shut-in pressure	es					
RUSTLER \$793 \$ALADO \$1115 \$1415 BONE SPRING \$10950 \$20602 \$OIL, WATER & GAS \$115 \$BASE OF SALT 1115 BASE OF SALT 4462 BELL CANYON 4911 BONE SPRING \$115 \$BASE OF SALT 4462 BELL CANYON 4911 BONE SPRING \$115 \$BASE OF SALT 4462 BELL CANYON 4911 BONE SPRING \$115 \$BONE SPRI		Formation		Тор	Bottom		Descripti	ons, Contents, etc	c.		Name			
32. Additional remarks (include plugging procedure): 133. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #371371 Verified by the BLM Well Information System. For MEWBOURNE OIL COMPANY, sent to the Hobbs Committed to AFMSS for processing by DEBORAH HAM on 44/03/2017 (17)MH0118SE) Name (please print) JACKIE LATHAN Title AUTHORIZED REPRESENTATIVE	SALADO			1115	4462					TO	RUSTLER 793 TOP OF SALT 1115			
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Name (please print) JACKIE LATHAN Title AUTHORIZED REPRESENTATIVE					For M	EWBOU	RNE OIL C	OMPANY, sent	to the I	Hobbs				
					to AFMSS	for proces	ssing by DEI							
Signature (Electronic Submission) Date 03/28/2017	Name	e (please print)	JACKIE	LATHAN				Title A	AUTHOR	RIZED REP	RESENTATIVE			
	Signa	iture	(Electron	nic Submissi	on)			Date 0	3/28/20)17				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	Tid- 10 Y	1000	1001	Title 42 TIC	C Continue	212 1	it a color of		min -1	d	to make to 1			