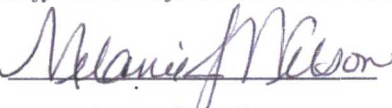



Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
		1. WELL API NO. 30-025-43735
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name POLLOS HERMANOS STATE COM
		6. Well Number: 5H
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		
8. Name of Operator STEWARD ENERGY II, LLC		9. OGRID 371682
10. Address of Operator 2600 NORTH DALLAS PARKWAY, SUITE 400 FRISCO, TX 75034		11. Pool name or Wildcat [7500] BRONCO; SAN ANDRES, SOUTH
12. Location	Unit Ltr	Section
Surface:	N	10
BH:	K	3
Township	Range	Lot
14S	38E	
Feet from the	N/S Line	Feet from the
225	S	1350
2463	S	1401
E/W Line	County	
W	LEA	
13. Date Spudded 4/26/17	14. Date T.D. Reached 06/08/17	15. Date Rig Released 06/10/17
16. Date Completed (Ready to Produce) 7/3/17		17. Elevations (DF and RKB, RT, GR, etc.) 3789' GR
18. Total Measured Depth of Well 12,644'	19. Plug Back Measured Depth 12500'	20. Was Directional Survey Made? YES
21. Type Electric and Other Logs Run CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 5815-12465' San Andres		
CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
9 5/8"	36#	2390'
5 1/2"	20#	12644'
HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 1/4"	850 sx	0
8 3/4"	2805 sx (circ 146 sx)	0
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 7/8"	4825'	
26. Perforation record (interval, size, and number) 5815-12465' - 0.42" (576)		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
5815-12465'	47,670 gal 15% HCl; Frac w/3,600,360# sand & 3,392,130 gal water	
28. PRODUCTION		
Date First Production 07/12/2017	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing
Date of Test 08/14/2017	Hours Tested 24	Choke Size 64/64
Prod'n For Test Period	Oil - Bbl 327	Gas - MCF 183
Water - Bbl. 2743	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) flared		30. Test Witnessed By Scott Stedman
31. List Attachments Logs, final directional survey, As Drilled C-102		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude	Longitude	NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature 	Printed Name Melanie J. Wilson	Title Regulatory Analyst
E-mail Address mjp1692@gmail.com	Date 08/14/2017	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. A "
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3178'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3433'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3991'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4383'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4693'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 6153'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology