Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	DC OCD	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-42598
<u>District III</u> – (505) 334-6178	1220 Court Ct Francis Da	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87305 7 2017	STATE
1220 S. St. Francis Dr., Santa Fe, NM	· ·	
87505	RECEIVED	
	ICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Cabra Nino 11 B3MD St Com
PROPOSALS.)		8. Well Number 1H
1. Type of Well: Oil Well	Gas Well Other	a ochra v
2. Name of Operator Mewbourne Oil Company	/	9. OGRID Number
3. Address of Operator		14744 - 10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88240		Ojo Chiso Bone Spring (96553)
4. Well Location		oje emie zene spring (*eess)
		feet from the _Westline
Section 11	Township 22S Range 34E	NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR, etc., 3409' GL	
	3409 GL	
12. Cheels Ammeniate Devite Indicate Nation of Nation Devices an Other Detail		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DR	ILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	T JOB 🛛
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		_
OTHER:	OTHER:	d aire mantinent datas in dealine action to della
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
proposed compression of recompression.		
07/25/17TD'ed 8 ¾" hole @ 11660'. Ran 11643' of 7" 26# HCP110 LT&C Csg. Cemented w/340 sks Lite Class C (60:40:0)		
w/additives. Mixed @ 11.5#/g w/2.72 yd. Tail w/400 sks Class C (50:50:2) w/additives. Mixed @ 14.2#/g w/ 1.27 yd. Displaced		
w/444 bbls mud. Plug down @ 8:00 AM 07/26/17. Did not circ cmt. Slow rate lift pressure 1700# @ 3 BPM. Estimated TOC @ 5395'.		
At 1:00 A.M. 07/27/17, tested csg to 5000# for 30 mins, held OK. FIT test to 10.0 PPG EMW. Drilled out with 6 1/8" bit.		
Spud Date: 07/09/17	Rig Release Date:	
Spud Date. 07/09/17	Rig Release Date.	
I hereby certify that the information	above is true and complete to the best of my knowledg	e and helief
Thereby certify that the information above is true and complete to the best of my knowledge and benefit		
SIGNATURE ACTO	TITLE_Regulatory	DATE08/02/17
The state of the s		
Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: _575-393-5905		
For State Use Only		
APPROVED BY:	Petroleum Engine	DATE 08/25/17
Conditions of Approval (if any):	TITLE Petroleum Engine	DATE OUT - NITY
(ir mil).		

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