

# NM OIL CONSERVATION

ARTESIA DISTRICT

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

OIL CONSERVATION DIVISION  
RECEIVED  
South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	<b>30-025-04529</b>
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name:	<b>GRAHAM ORCUTT GAS COM</b>
8. Well Number	<b>3</b>
9. OGRID Number	<b>005380</b>
10. Pool name or Wildcat	<b>EUMONT; YATES 7 RVRS- QUEEN ( GAS)</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	
2. Name of Operator <b>XTO ENERGY, INC</b>	
3. Address of Operator <b>500 W. ILLINOIS SUITE 100 MIDLAND, TEXAS 79707</b>	
4. Well Location	
Unit Letter <b>J</b> : <b>1980</b> feet from the <b>SOUTH</b> line and <b>180</b> feet from the <b>EAST</b> line	
Section <b>6</b> Township <b>21S</b> Range <b>36E</b> NMPM County <b>LEA</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐  
 OTHER: **TA'** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC.. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**XTO ENERGY, INC. RESPECTFULLY SUBMITS THIS SUNDRY NOTICE TO REPORT OPERATIONS TO TEMPORARILY ABANDON (TA) THE REFERENCE WELL.**

**008/01/2017: UNHANG WELL POH LD PRODUCTION RODS**

**08/02/2017-08/03/2017: RU WL RIH WITH 5.5 CIBP SET AT 3305 WITH 5 SX CLASS C CMT. SWI SHUT DOWN OVER NIGHT.**

**08/03/2017-08/04/2017: RIH W/ 110JTS 2 3/8 TBG TAG CMT @ 3267 RU PUMP TRUK CIRC 10 BBLS BWW 20 GALLONS PKR FLUID TEST CASING TO 600PSI NO LEAKS. POH LD 2 3/8 TBG. RDMO.**

**08/04/2017-08/05/2017: RU PMT TRUCK AND CHART RECORDER. RAN OFFICIAL MIT TO 580 PSI. BLEAD DOWN TO 575 PSI IN 30MIN. GEORGE AT NMOC D WAS NOTIFIED BUT NOT PRESENT FOR TEST.**

Spud Date:

Rig Release Date:

**This Approval of Temporary Abandonment Expires**

**8/4/2021**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patricia Donald TITLE **REGULATORY ANALYST** DATE **08/22/2017**

Type or print name **PATRICIA DONALD** E-mail address: **PATRICIA\_DONALD@XTOENERGY.COM** PHONE **432-571-8220**

**For State Use Only**

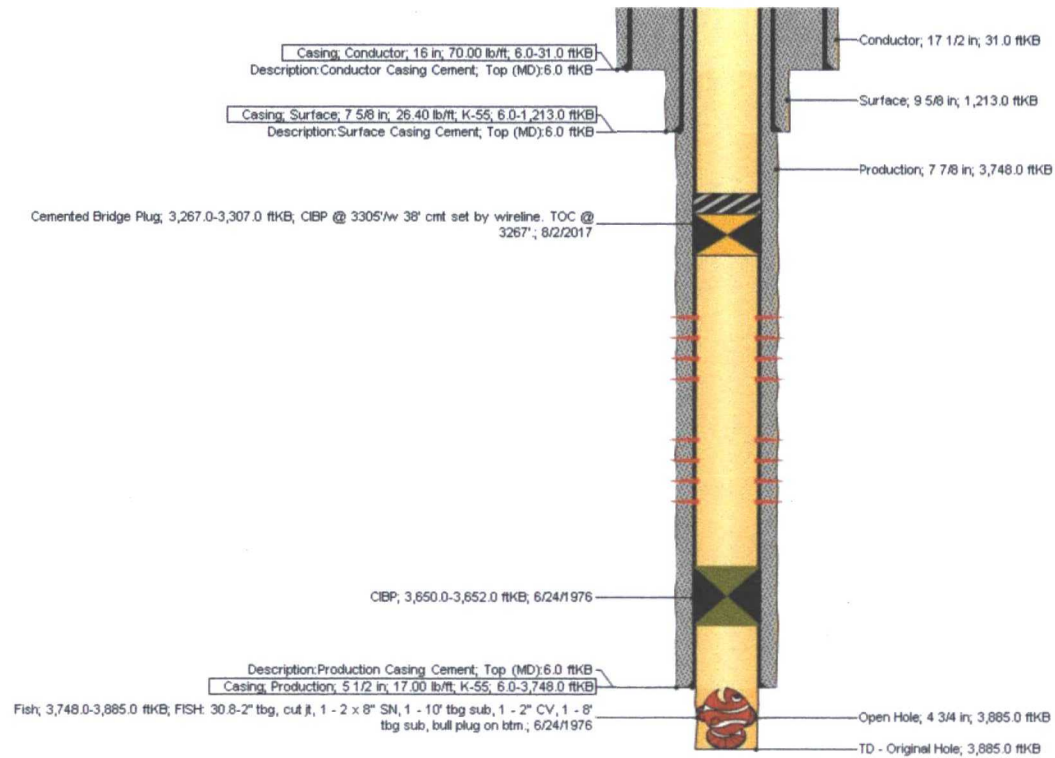
APPROVED BY Mary Brown TITLE **AO/II** DATE **8/28/2017**

Conditions of Approval (if any):

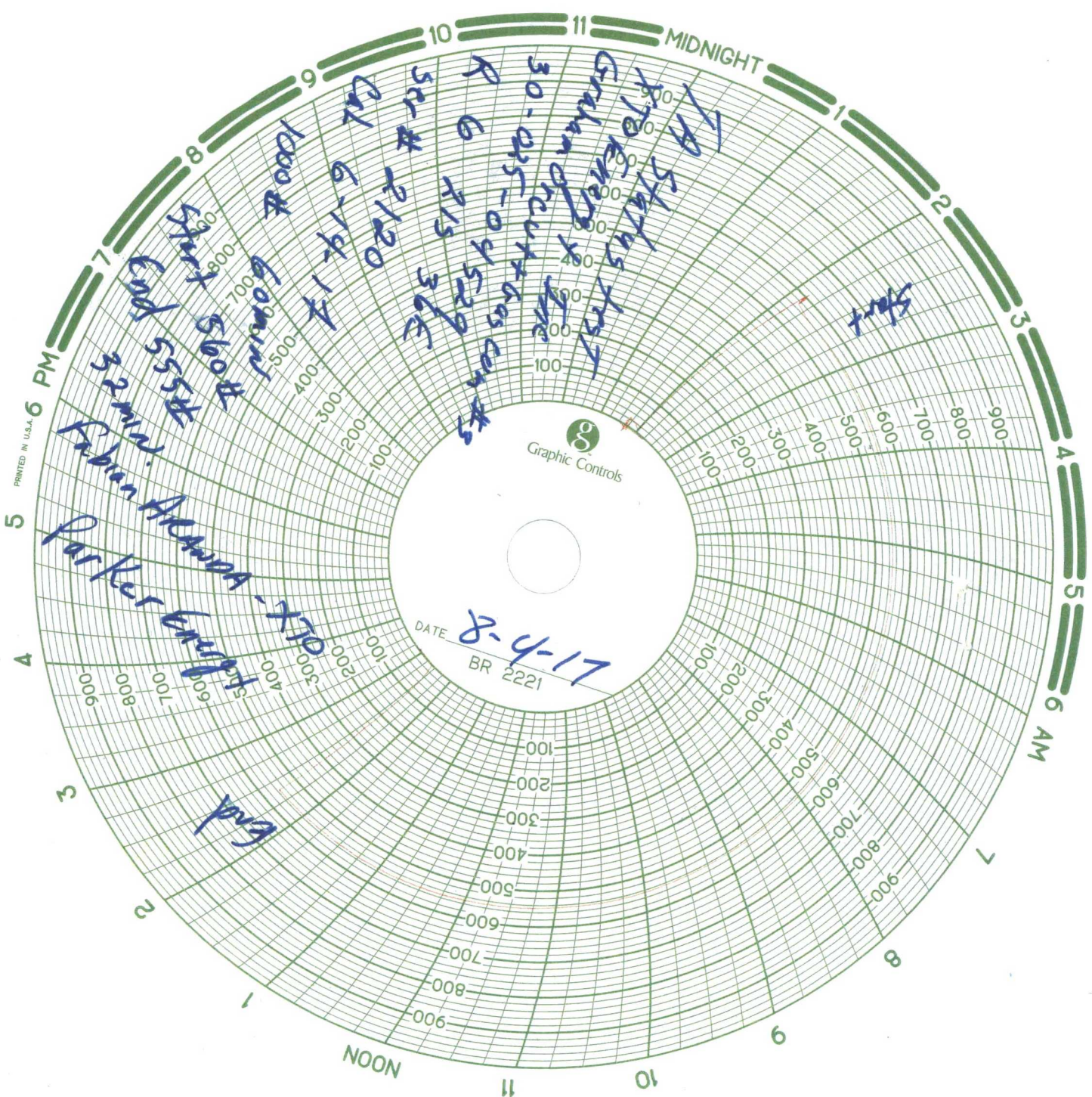
**MB**

- Schematics
  - Global Drilling
  - Global Production
  - Production - Divisional
    - XTO Corporate
      - Appalachia
      - Canada
      - Eastern
      - Fort Worth
      - Mid-Con
      - Pemian
    - Directional - Casing & Cement
    - Directional - Other Casing Components
    - Directional - Tubing & Rods
    - Directional - Tubing Detail
    - Existing vs Proposed Schematic
    - Vertical - Casing & Cement
    - Vertical - Tubing & Rods
    - Regulatory
    - Western
  - My Schematics Wellview

Vertical schematic (actual)







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