

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-05122
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Buckley A
8. Well Number 4
9. OGRID Number 247128 370256
10. Pool name or Wildcat Denton Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3807' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Wishbone Texas Operating Company LLC

3. Address of Operator
10613 W. Sam Houston Pkwy N #400, Houston, Texas 77064

4. Well Location
Unit Letter N : 330' feet from the South line and 1650' feet from the
West line
Section 25 Township 14S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU Pulling Unit.
- RU WL. TIH w/ 5 1/2" CIBP. Set @ 12,200'. Cap with 25' cement. RD WL.
- PU and TIH w/tbg. Displace hole with corrosion inhibitor and fresh water.
- Notify NMOCD of casing integrity test.
- Pressure test the casing to 500# (with chart recorder) for 30 minutes.
- Evaluate for disposal well

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tim Wall TITLE ENGINEERING CONSULTANT DATE 08/23/2017

Type or print name Tim Wall E-mail address: twall@wishbonetexas.com PHONE: 832-8072215

APPROVED BY: Maley Brown TITLE AO/II DATE 8/28/2017

Conditions of Approval (if any):

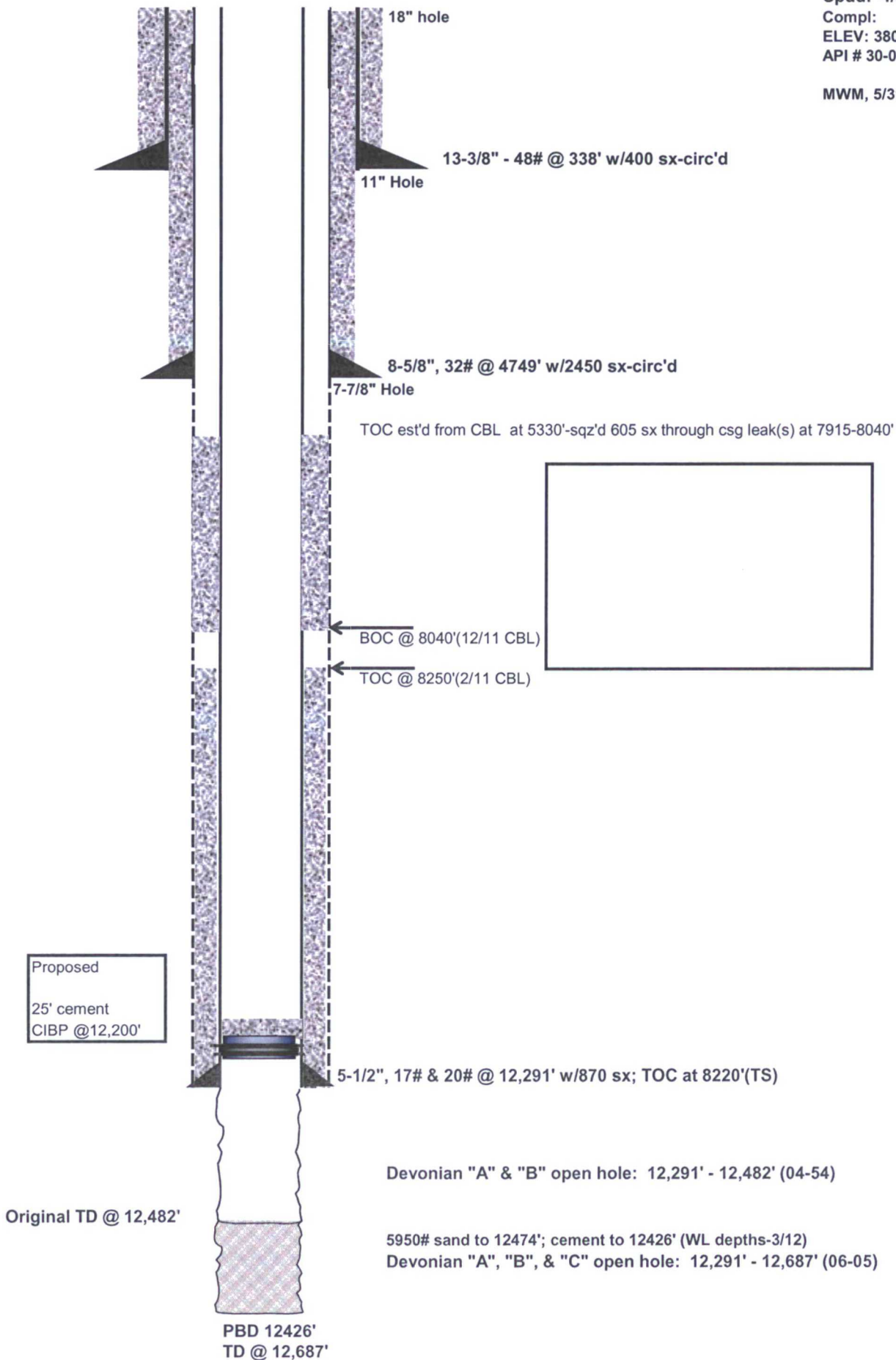
NO PROD REPORTED - 43 months

PROPOSED

Buckley "A" #4 - 330' FSL & 1650' FWL of Sec. 25, T-14S, R-37E, UL "N"

Spud: 4/54
Compl:
ELEV: 3807' GL
API # 30-025-05122

MWM, 5/31/12



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