Submit 1 Copy To Appropriate District Office	State of New Me	exico		Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
District II – (575) 748-1283		30-025-05135		
811 S. First St., Artesia, NM 88210		5. Indicate Type of Lease		
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE 🛛		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease	e No.	
	REGEREFORTS ON WELLS			
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name Lee Whitman A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		8. Well Number 1		
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other			o. Well Ivalliber	
2. Name of Operator			9. OGRID Number 247128	
Wishbone Texas Operating Company LLC			370256	
3. Address of Operator 10613 W. Sam Houston Pkwy N #400, Houston, Texas 77064		10. Pool name or Wildcat Denton Devonian		
4. Well Location			Denton Devoman	
The state of the s	: 1980' feet from the	North	line and 1980'	feet from the
East line	1980leet from the	Norm	Tille alid1980	leet from the
Section 26	Township 14S	Range 37E	NMPM	County Lea
Section 20	11. Elevation (Show whether DR)			County Lea
	3800' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK				RING CASING
TEMPORARILY ABANDON 🖂 CHANGE PLANS 🗌 COMMENCE DRII			LLING OPNS. P AND	) A 🗆
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT			T JOB	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
proposed completion of recompletion.				
(1) MIRU Pulling Unit. PU &	ΓΙΗ w/ Pkr on Tbg.			
<ul><li>(2) Locate leak.</li><li>(3) Squeeze leak with cement.</li></ul>				
(5) Load casing with Corrosion inhibitor and fresh water POOH w/thg				
(7) P				
(8) Evaluate for horizontal sidetrack  (8) Evaluate for horizontal sidetrack  (8) Evaluate for horizontal sidetrack				
The state of the s				
				A STATE OF THE PARTY OF THE PAR
Smud Data:	Rig Release Da	nte:		
Spud Date:	Kig Kelease Da	itc.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATION	TITLE EV	WARRING (	DATE	08/23/2012
SIGNATURE TITLE ENGINERING ("SULTANT DATE 08/23/2017				
Type or print name E-mail address: Twacc @ WISHBONEEP. ComPHONE: 832 807 2215				
For State Use Only				
APPROVED BY: Mary Stowner AO I DATE 8 28/2017				
APPROVED BY: V Conditions of Approval (if any):  WO PROD REPORTED - 58 Months				
NO PROD KEHOKTED - 58 Months				

## Lee Whitman A #1 1980' FNL & 1980' FEL of Sec. 26, T14S, R37E Unit Letter "G" API: 30-025-05135

Spud: 9/11/52 Compl: 2/18/53 Elev: 3800' GL KB: 3812' 10/2/12-MWM

13-3/8", 36# @ 280' w/400 sx-circ'd

9-5/8", 36#, 40# @ 4737' w/1500 sx

EOT @ 12,039' (10/16/2012)

TOC at 12150 (CBL-7/11)

CIBP @12,100'. Dump bail35' cmt (10/2012)

(7/11) 12190'-98'(16), 12212'-26'(28) (7/59) Perf: 12,230' - 252'; 12,266' - 278'

(7/59) Perf: 12,294' - 12,310' ; 12,316' - 12,330'

(7/11) 12324'-32'(16)

(2/53) Perf: 12,350' - 12,415' (260 holes)

7", 23# - 32# @ 12,574' w/750 sx

PBTD @ 12,489'

TD @ 12,575' C-O to 12433, tally (7/11)