

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OCD
AUG 25 2017

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05179
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BC Dickinson B
8. Well Number 5
9. OGRID Number 247128 370252
10. Pool name or Wildcat Denton Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Wishbone Texas Operating Company LLC

3. Address of Operator
10613 W. Sam Houston Pkwy N #400, Houston, Texas 77064

4. Well Location
Unit Letter C : 660' feet from the North line and 1980' feet from the
West line
Section 35 Township 14S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3812' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- (1) MIRU Pulling Unit.
(2) RU WL. TIH w/ 5 1/2" CIBP. Set @ 12,100'. Cap with 25' cement. RD WL.
(3) PU and TIH w/tbg. Displace hole with corrosion inhibitor and fresh water.
(4) Notify NMOC of casing integrity test.
(5) Pressure test the casing to 500# (with chart recorder) for 30 minutes.
(6) Evaluate for horizontal sidetrack.

**Condition of Approval notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tim Wan TITLE ENGINEERING CONSULTANT DATE 08/23/2017

Type or print name Tim Wan E-mail address: Twan@WISHBONEPCOMPHONE: 832 807 2215
For State Use Only

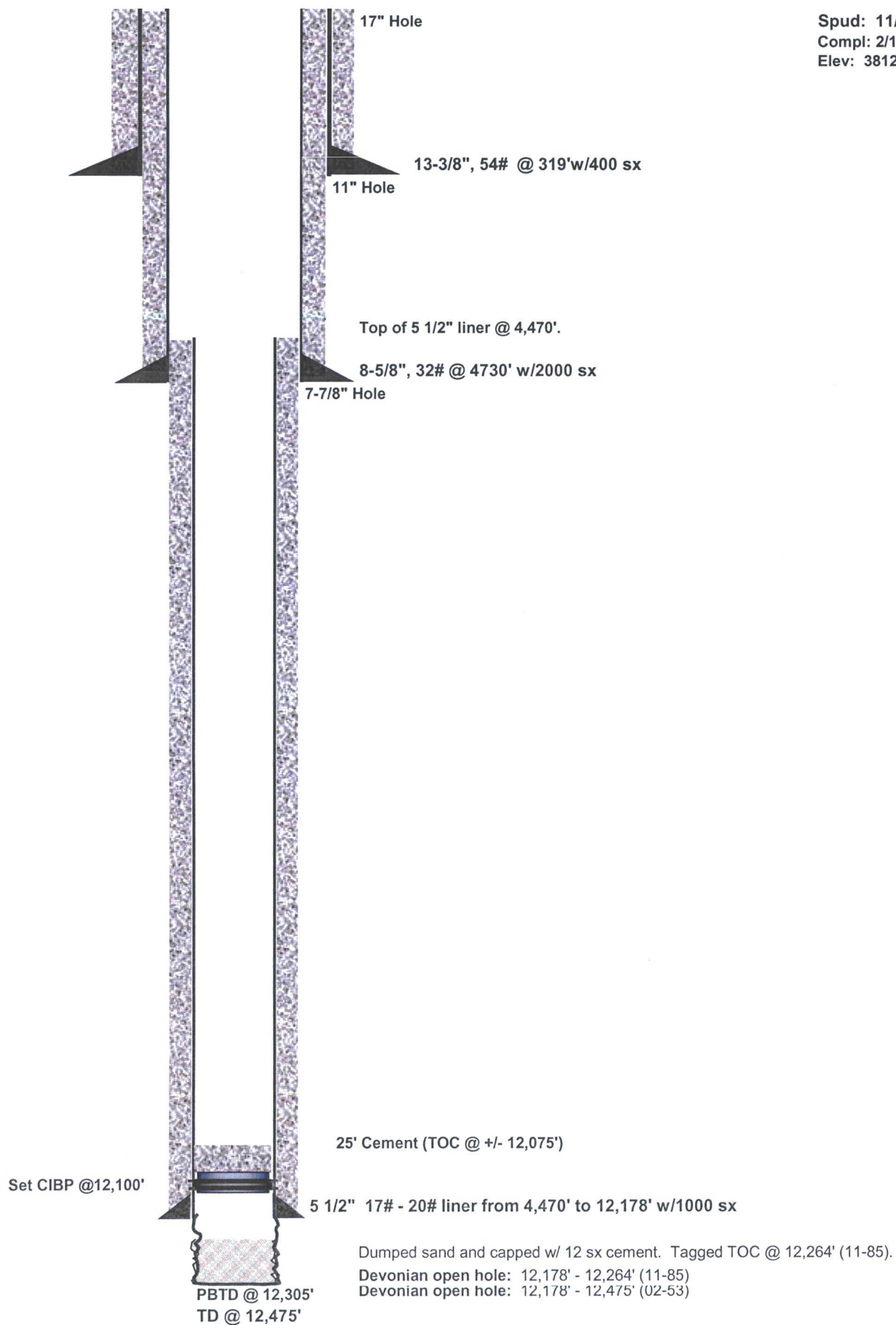
APPROVED BY: Malay Brown TITLE AO/II DATE 8/28/2017
Conditions of Approval (if any):

NO PROD REPORTED - 27 MONTHS

PROPOSED

B. C. Dickinson D #5 660' FNL & 1980' FWL of Sec. 35, T14S, R37E Unit Letter "C"
API: 30-025-05179

Spud: 11/4/52
Compl: 2/17/53
Elev: 3812' GL



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