

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-43558
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Piper 2 State
8. Well Number #1
9. OGRID Number 371599
10. Pool name or Wildcat WC-025 G-06 S193702D; Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Riley Exploration Operating Company, LLC

3. Address of Operator
2008 N. Council Blanchard, OK 73010

4. Well Location
Unit Letter D : 330 feet from the North line and 330 feet from the West line
Section 2 Township 19S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: Completed drilling & rig released ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The Piper 2 State #1 well was spud on March 29, 2017.

Pressure Test	Hole Size	Casing Size	Depth	Cement, sx	Top of Cement	Determined By:	Notifications
1000 PSI	17 1/2"	13 3/8" 54.50#	1725'	1330	0	Circulated 160bbls to surface	Surface casing & Cement job to Maxey Brown 3-31-17 @ 8:20am
1500 PSI	12 1/4"	9 5/8" 36#	3,492'	863	0	Circulated 50bbls to surface	Intermediate casing & Cement job to Maxey Brown 4-5-17 @ 4:35pm
1000 PSI	8 3/4"	7" 26#	95,00'	1410	Est. 100'	Plan to run CBL on June 2017. Will report once confirmed.	No notification mad

Spud Date:

March 29, 2017

Rig Release Date:

May 5, 2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Winkler TITLE Regulatory Compliance Specialist DATE 3/27/17 8/29/17

Type or print name Laura Winkler E-mail address: laurawinkler@rileyexploration.com PHONE: 405-485-8200
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 08/28/17
Conditions of Approval (if any):