UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

		_
5.	Lease Serial No.	
	NIMANIM118727	

6. If Indian, Allottee or Tribe Name

	SU	NDF	RYN	OTIC	ES	AND	REF	PORTS	ON	WELLS	Hobb
Do	not	use	this	form	for	propo	sals	to drill	or to	WELLS's	Hang

abandoned well. Use form 3160-3 (APD) for such proposals

SUBMIT IN 1	TRIPLICATE - Other instr	ructions on	page 2 AUG 2	3 7011		ement, Name and/or No.			
Type of Well	er		REC	EIVED	8. Well Name and No. ORRTANNA 20 FEDERAL 703H				
Name of Operator EOG RESOURCES INCORPO	9. API Well No. 30-025-43663								
3a. Address PO BOX 2267 MIDLAND, TX 79702		3b. Phone No. Ph: 432-68	(include area code) 6-3658		10. Field and Pool or Exploratory Area WC025G09S263327G;UPWC				
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)				11. County or Parish, State				
Sec 20 T26S R33E SESW 22	LEA COUNTY, NM								
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	ΓE NATURE O	F NOTICE,	REPORT, OR OTH	HER DATA			
TYPE OF SUBMISSION			TYPE O	FACTION					
☐ Notice of Intent	☐ Acidize	☐ Deep	oen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off			
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclama	ation	■ Well Integrity			
Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomp	lete	⊘ Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Tempor	arily Abandon	Production Start-up			
	☐ Convert to Injection	Plug	Back	☐ Water D	Disposal				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. O5/29/2017 Released rig 06/28/2017 Released rig 06/28/2017 Released rig 06/28/2017 Begin 22 stage perf & frac 07/11/2017 Finish perforating and frac - perf 12,531-17015 , 3.25", 1308 holes, Frac w/ 12,148,830 lbs proppant, 268,035 bbls load water 07/18/2017 RIH to drill out plugs and clean out well 07/20/2017 Open well to flowback, Date of First production									
14. I hereby certify that the foregoing is Name (Printed/Typed) KAY MAD	Electronic Submission #3 For EOG RESOU Committed to AFMSS for	RCES INCOR	PORATED, sent by DEBORAH H	to the Hobbs	2017 ()				
Name (17 mear 19 pear) TOAT WIND	BOX		THE TREODE	ACCE		-007	_		
Signature (Electronic S	Submission)		Date 07/26/2017 ACCEPTED FOR RECORD						
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE 7 2007				
Approved By Conditions of approval, if any, are attached entify that the applicant holds legal or equivich would entitle the applicant to conductive and the second of the	uitable title to those rights in the act operations thereon. U.S.C. Section 1212, make it a o	subject lease	Title Office	willfully to ma	OF LAND MANAGER LSBAD TELD OFFICE take to any department or	Date agency of the United	/		
States any false, fictitious or fraudulent s	statements or representations as	to any matter wi	thin its jurisdiction.			/ /			

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

