

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC061873

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
COTTON DRAW UNIT VDW 3129. API Well No.
30-025-4333010. Field and Pool or Exploratory Area
STRATAGRAPHIC11. County or Parish, State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: UNKNOWN MW

2. Name of Operator

DEVON ENERGY PROD CO., L.P.

Contact: LINDA GOOD

E-Mail: linda.good@dvn.com

3a. Address

333 WEST SHERIDAN AVE.
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-552-6558

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 7 T25S R32E Mer NMP SESE 449FSL 1225FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Drilling Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

(5/1/2017 - 5/5/2017) Spud @ 13:00 hr. TD 26" hole @ 733'. RIH w/16 jts 20" 94# J-55 BTC csg, set @ 730'. Lead w/1710 sx CIC, yld 1.34, 12.60 cu ft/sx. Disp w/244 bbls FW. Circ 160 bbls cmt to surf. PT BOPE 250/1400 psi, held each test for 10 min. PT csg to 1475 psi for 30 mins, good test.

(5/7/2017 - 5/13/2017) TD 17-1/2" hole @ 4376'. RIH w/102 jts 13-3/8" 68# J-55 BTC csg, set @ 3256'. Lead w/1850 sx CIC, yld 1.90, 12.90 cu ft/sx. Tail w/680 sx CIC, yld 1/33, 14.80 cu ft/sx. Disp w/647 bbl FW. 37 bbl cmt to surf. PT BOPE 250/5000 psi, held each test for 10 min. PT csg 2000 psi for 30 min, good test.

(5/14/2017 ? 5/27/2017) TD 12-1/4" hole @ 11,280'. Run Triple Combo, Caliper & Lithology. TIH and run side wall cores, 17 side wall cores cut from 11,192' ? 9990'. TIH w/Sonic Scanner/Imager.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #381790 verified by the BLM Well Information System
For DEVON ENERGY PROD CO., L.P., sent to the Hobbs

Name (Printed/Typed) LINDA GOOD

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 07/19/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE AUG 8 2017

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #381790 that would not fit on the form

32. Additional remarks, continued

RIH w/268 jts 9-5/8? 40# P-110EC BTC csg, set @ 11,275?. Lead cmt w/670 sx CIC, yld 3.49, 9.00 cu ft/sx. Tail w/730 sx CIC, yld 1.46, 13.20 cu ft/sx. Disp w/848 bbl Brine. Calc TOC @ 956?. PT BOPE 250/10000 psi, held each test for 10 min. PT csg 3500 psi for 30 min, good test.

(6/19/2017 ? 6/21/2017) TD 8-1/2? hole @ 12,478?. RIH w/310 jts 7? 29# CYP110HC BTC lnr, set @ 12,476?. Lead w/235 sx CIC, yld 1.20, 15.60 cu ft/sx. Disp w/440 bbl Brine Mud. Calc TOC @ 9902?. PT BOPE 250/10000 psi, held each test for 10 min. PT csg 4000 psi for 30 min, good test.

(6/22/2017 ? 6/29/2017) TD 6-1/8? hole @ 13,175?. FIH w/Quad Combo w/Spectral GR, ESC & CMR. RIH w/18 jts 4-1/2? 13.5# P-110 CDC-HTQ Production lnr, set @ 13,161?. Lead w/235 sx CIC, yld 1.20, 15.60 cu ft/sx. Disp w/121 bbl Brine Mud. 30 bbl cmt @ surf. RR @ 05:00.