Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St. Artesia NM 88210 AUGO II CONSERVATION DIVISION	WELL API NO. 30-025-43781
011 b. 1 list bt., 1 littesia, 1111 00210	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE X FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	RIGHTEOUS 6 STATE COM
1. Type of Well: Oil Well Gas Well Other	8. Well Number 601Y
Name of Operator EOG RESOURCES INC	9. OGRID Number 7377
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702	10. Pool name or Wildcat ANTELOPE RIDGE; BONE SRING, NORTH
4. Well Location	245
Unit Letter 1 : 1983 feet from the SOUTH line and	
Section 6 Township 23S Range 35E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, et 3398' GR	c.)
Control of the Contro	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	
	RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEME DOWNHOLE COMMINGLE	NI JOB
CLOSED-LOOP SYSTEM	
OTHER: Co	mpletion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	ompression (Attack Western Care Baseline Care
06/13/2017 Rig released	
06/17/2017 MIRU Prep well to Frac - tst prod csg to 10,998 psi,ts 07/26/2017 MIRU Begin perf & frac	t flanges & seals to 7000 psi, RDMO
08/04/2017 Finish 32 stages perf & frac, 11,500-18,575', 2032 3	1/8" shots, w/18,890,650 lbs
proppant + 338,117 bbls load fluid	
08/06/2017 Drilled out plugs and clean out wellbore, RDMO	
08/07/2017 Opened well to flowback Date of First Production	
Date of First Floudelion	
0.00	100.17
Spud Date: 05/04/2017 Rig Release Date: 6/13	/2017
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE AND MULCON TITLE Regulatory Analyst	DATE 08/21/2017
Type or print name Kay Maddox E-mail address: kay_maddox@e	eogresources.com PHONE: 432-686-3658
For State Use Only Petroleum Engineer	
APPROVED BY: TITLE Conditions of Approval (if any):	DATE 08/es/sp