	UNITED STATE EPARTMENT OF THE I UREAU OF LAND MANA	NTERIOR		OCD	OMB N Expires: J	APPROVED O. 1004-0137 anuary 31, 2018	
SUNDRY NOTICES AND REPORTS ON WELLO BBS OCD					5. Lease Serial No. NMLC063798		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agre	ement, Name and/or No.	
1. Type of Well ☑ Oil Well □ Gas Well □ Ot	RECEIVED			8. Well Name and No. BOOMSLANG 14-23 FED 4H			
2. Name of Operator Contact: REBECCA DEAL DEVON ENERGY PRODUCTION CONTRACT: Rebecca.Deal@dvn.com					9. API Well No. 30-025-42933		
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 7310	3b. Phone No. (include area code) Ph: 405-228-8429			10. Field and Pool or Exploratory Area RED HILLS			
4. Location of Well (Footage, Sec., 7				11. County or Parish, State			
Sec 14 T24S R33E NWNE 20				LËA COUNTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	□ Acidize	Deepen D		Product	ion (Start/Resume)	□ Water Shut-Off	
Subsequent Report	□ Alter Casing	_ ,	Iraulic Fracturing	□ Reclamation		U Well Integrity	
	Casing Repair	_	□ New Construction		blete	Other Drilling Operations	
☐ Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>			□ Tempor	raniy Abandon		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Boomslang 14-23 Fed 4H Drilling/ Casing Summary (7/5/17 ? 7/9/17) Spud @ 13:00. TD 17-1/22 hole @ 1440?. RIH w/ 33 jts 13-3/8? 54.50# J-55 BTC csg, set @ 1430?. Lead w/ 1030 sx CIC, yld 1.72 cu ft/sk. Tail w/ 285 sx CIC, yld 1.34. Disp w/ 487 bbls FW. Circ 194 bbls cmt to surf. PT BOPE 250/5000 psi, held each test for 10 min, OK. PT csg to 1500 psi for 30 mins, OK. (7/9/17 ? 7/11/17) TD 12-1/4? hole @ 5216?. RIH w/ 123 jts 9-5/8? 40# J-55 BTC csg, set @ 5206.6?. Lead w/ 1370 sx CIC, yld 1.87 cu ft/sk. Tail w/ 250 sx CIC, yld 1.33 cu ft/sk. Disp w/ 392 bbls FW. Circ 350 sxs cmt to surf. PT csg to 2765 psi for 30 mins, OK. (7/11/17 ? 7/27/17) TD 8-3/4? hole @ 11,504? & 8-1/2? hole @ 21,110?. RIH w/ 499 jts 5-1/2? 17#							
14. I hereby certify that the foregoing is true and correct.							
	Electronic Submission #383501 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/08/2017 ()						
Name (Printed/Typed) REBECC	Title REGULATORY CO			MPLIANCE PROFE			
Signature (Electronic	Submission)		Date 08/02/20	AUCEI		Adha	
THIS SPACE FOR FEDERAL OR STATE OFFICE USEUG 1.0 2017							
Approved By							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) <b>** OPERA</b>	FOR-SUBMITTED ** O	PERATOR	SUBMITTED *	* ORERAT	OR-SUBMITTED	**	

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## Additional data for EC transaction #383501 that would not fit on the form

## 32. Additional remarks, continued

P110RY CDC-HTQ csg, set @ 21,099?. Lead w/ 700 sx ClH, yld 2.91 cu ft/sk. Tail w/ 1935 sx ClC, yld 1.46 cu ft/sk. Disp w/ 487 bbls FW. Test WH & Cap to 5000 psi for 15 mins, OK. ETOC 3203?.