(Instructions on page 2)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

# Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

#### Lease Serial No. NMNM2512

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter and abandoned well. Use form 3160-3 (APD) for such proposals.	OCD
Do not use this form for proposals to drill or to re-entered	0
abandoned well. Use form 3160-3 (APD) for such proposals.	

6. If Indian, Allottee or Tribe Name

		-110 9	3/011	7 ISM : C1/1		
SUBMIT IN TRIPLICATE - Other instructions on page 2 AUG 2 0 2 0 2 0 2 0 2 0 2 0 2 0 2 0 2 0 2			7. If Unit or CA/Agreement, Name and/or No. NMNM72602X			
1. Type of Well ☐ Gas Well ☐ Oth	ner	REC	EIVEL	8. Well Name and No. NORTHEAST DRI	NKARD UNIT 227	
Name of Operator     APACHE CORPORATION     Contact: REESA FISHER     E-Mail: Reesa.Fisher@apachecorp.com				9. API Well No. 30-025-34428		
		3b. Phone No. (include area code Ph: 432-818-1062	)	10. Field and Pool or Exploratory Area EUNICE; B-T-D, NORTH		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description,			11. County or Parish, State		
Sec 3 T21S R37E NWSE 2225FSL 2507FEL /		a a		LEA COUNTY C	COUNTY, NM	
· - 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	₹	TYPE OF ACTION				
☐ Notice of Intent	Acidize	Deepen	☐ Product	tion (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclam	ation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	□ Recomp	olete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Tempor	rarily Abandon		
	Convert to Injection	☐ Plug Back	☐ Water I	Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Apache acidized this well, as follows: 3/02/2017 MIRUSU Pump stuck - jar on pump. 3/03/2017 Rig repairs. POOH w/pump. 3/06/2017 TAC stuck. Pump 500 gal 15% HCL down backside. 3/07/2017 Jar on stuck tbg. Pump 500 gal 15% HCL down casing. 3/08/2017 Tbg stuck @ 5797'; cut tbg @ 5725'. 3/09/2017 Fish tbg. 3/10/2017 Bail out 268' fill. 3/11/2017 Bail out 340' fill. 3/11/2017 Bail out fill to 6757'. POOH w/bailer. 3/13/2017 Make scraper run. Stack out @ 6670'. 3/14/2017 Bail fill to 6708'. RIH w/treating pkr to 5588'.						
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #371800 verified by the BLM Well Information System  For APACHE CORPORATION, sent to the Hobbs  Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/06/2017 ()  Name (Printed/Typed) REESA FISHER  Title SR STAFF REGULATORY ANALYST						
Traine(17mea/19pea/ NLLOAT	IOTILIX	Title ON STA	TREGOG	ATOKT AND TOT		
Signature (Electronic S	Submission)	Date 03/31/2	O1/ACCE	PTED FOR RE	CORD	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By		Title		AUG 7 /2017	Date	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive transfer of the conductive trans	uitable title to those rights in the act operations thereon.	e subject lease Office	CARLES CONTRACTOR CONT	AUOP AND HANAG ARI SBAN EIF DOEP		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any person knowingly and to any matter within its jurisdiction	willfully to m	ake to any department or	agency of the United	

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* PERATOR-SUBMITTED \*\*

### Additional data for EC transaction #371800 that would not fit on the form

#### 32. Additional remarks, continued

3/17/2017 Acidize BTD w/10,000 gal 15% HCL acid & 5400# rock salt. 3/20/2017 LD WS; RIH w/2-7/8" tbg to 6619'; test tbg - no leaks. Land SN @ 6618'; TAC @ 5444'. 3/21/2017 RIH w/downsized 1-1/2" pump & rods. Test tbg to 500# - held. POP