Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137

Expires: January 31, 2018 5. Lease Serial No.

NM117125

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UNDRY NOTICES	AND	REPORTS	ONWELLS
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S 6. If Indian, Allottee or Tribe Name Do not use this form to

abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and or No SUBMIT IN TRIPLICATE - Other instructions en page 2 RECEIVED NMNM136574 1. Type of Well 8. Well Name and No. Sheba Federal Com 1H Oil Well Gas Well Other 2. Name of Operator Centennial Resource Production, LLC 9. API Well No. 30-025-43358 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 1001 17th Street, Suite 1800 (720) 441-5515 Denver, CO 80202 Red Hills North; Bone Spring 11. Country or Parish, State 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) NENE, Section 22, T 24S, R 34E, NMPM, 620 ' FNL, 535' FEL Lea County, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Hydraulic Fracturing Reclamation Well Integrity Casing Repair New Construction Recomplete Other - Change of Operator Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal

OCD Hobbs

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

This is notification that Centennial Resource Production, LLC (Centennial) has acquired and is taking over operations of this well.

Centennial, as the new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or the portion of the lease described above.

Bond Coverage - NMB001471

(Instructions on page 2)

Change of Operator Effective - June 8, 2017

Former Operator - GMT Exploration Company LLC

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14 Thereby certify that the foregoing is true and correct Name (Printed/Typed) Heidi Kaczor	Regulatory Manager			
Signature LAM M	Date 0/8/17			
THE SPACE FOR FEDERAL OR STATE OFICE USE APPROVED				
Charles Nimmer	PETROLEUM ENGINEER			
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject to which would entitle the applicant to conduct operations thereon.				
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for a any false, fictitious or fraudulent statements or representations as to any matter with	ny person knowingly and willfully to make to any department AD to the Double Chated States in its jurisdiction.			

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.