

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC030556B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
STEVENS B 0079. API Well No.
30-025-0932810. Field and Pool or Exploratory Area
LANGLIE MATTIX;7R-QU-GB

11. County or Parish, State

LEA COUNTY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
APACHE CORPORATIONContact: REESA FISHER
E-Mail: Reesa.Fisher@apachecorp.com3a. Address
303 VETERANS AIRPARK LANE SUITE 3000
MIDLAND, TX 797053b. Phone No. (include area code)
Ph: 432-818-1062

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T23S R36E NENW 660FNL 1980FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Apache Corporation requests approval to TA this wellbore in order to both evaluate the Tansill and Yates formations for recompletion, as well as see if there is bypassed pay potential in the Seven Rivers and Queen formations. The Tansill and Yates formations are productive in the nearby area (Stevens B-12 #1, Stevens B-12 #2, EF King #1, and Cochise #1) and the EF King #2 produced the Middle-Lower Seven Rivers formation.

TA would be performed, as follows:

Day 1: MIRU SU. POOH w/rods (if applicable) laying down. POOH w/tubing.

Day 2: RU WL. RIH and set CIBP @ 3,580' via wireline. RIH and dump bail 35' of cement on top of CIBP. RIH and tag TOC. RD wireline. RIH w/tubing and test casing. Circulate inhibited fluid.

Requires
BLM
Approval

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #385728 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Hobbs

Name (Printed/Typed) REESA FISHER

Title SR STAFF REGULATORY ANALYST

Signature (Electronic Submission)

Date 08/23/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Accepted for Record Only

Mabrown OCD 8/29/2017

Additional data for EC transaction #385728 that would not fit on the form

32. Additional remarks, continued

Perform MIT

NOTE: Please contact BLM 48 hours prior to performing MIT test.

Apache Corporation

Work Objective _____

CURRENT

Region Office Permian / Midland
District /Field Office NW / Eunice South
AFE Type _____

Start Date	TBD	End Date	TBD
Lease	Stevens /B/	KB	13'
Well Name	Stevens /B/	Well No.	#7-12
Field	Warren	TD @	3775'
County	Lea	PBTD @	3772'
State	New Mexico	ETD @	N/A
AFE #	TBD	API #	30-025-09328
Gross AFE	TBD	Spud Date	4/16/1960
Apache WI	75.000000%	Comp. Date	

Description	O.D.	Grade	Weight	Depth	Cmt Sx	TOC
Surface Csg	7-5/8"	H-40	24#	337'	200	Circulated to surface
Inter Csg						
Prod Csg	4-1/2"	J-55	9.5#	3775'	700	1375' (unknown method)
Casing Liner						

7-5/8" csg

Date	Zone	Actual Perforations	JSPF	Total Perfs
4/20/1960	Queen	3640'-48	4	
4/20/1960	Queen	3662'-70', 3696'-3702', 3706'-12', 3724'-32'	2	

Date	Zone	Stimulation / Producing Interval	Amount
4/20/1960	Queen	Acidize w/ 2000 gals LSTNE. Frac'd w/ 12000 gals crude, 24,000# sand, 600# Adomite w/ 50 ball sealers	
2/2/2007	Queen	Acidized w/ 1000 gals. 15% NEFE HCL. Flush w/ 18 bbls 2% KCLFW.	

TOC @ 1375'

Jts	Feet	Pulled Description	Tubing	Jts	Feet	Ran Description
			PIN JT	#VALUE!		
			PS	#VALUE!		
			SN	#VALUE!		
			IPC	#VALUE!		
			TBG	#VALUE!		
			TAC	#VALUE!		
			TBG	#VALUE!		
				#VALUE!		
				#VALUE!		
			KB	13'	0	0.00
Jts	Feet	Pulled Description	Rods	Jts	Feet	Ran Description
			Gas Anchor			
			Pump			
			TOOL			
			K-BAR			
			TOOL			
			K-BARS			
			RODS			
			RODS			
			RODS			
			SUBS			
			POLISH			
				0	0.00	

Well History / Failure

Queen

4-1/2" csg

Apache Representative _____

Contract Rig/Number _____

Apache Engineer _____

Jacob Bower _____

Operator _____

Apache Corporation

Work Objective _____

PROPOSED

Region Office

Permian / Midland

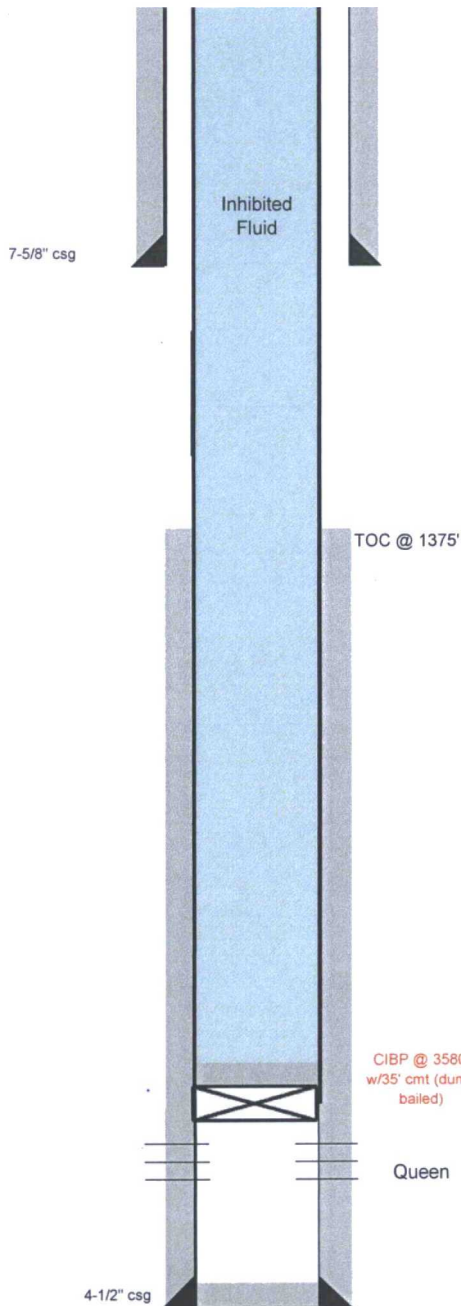
District /Field Office

NW / Eunice South

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			TBG			
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Jts	Feet	Pulled Description	Rods	Jts	Feet	Ran Description
			Gas Anchor			
			Pump			
			TOOL			
			K-BAR			
			TOOL			
			K-BARS			
			RODS			
			RODS			
			RODS			
			SUBS			
			POLISH			
				0	0.00	

Well History / Failure	

Apache Representative

Contract Rig/Number

Apache Engineer

Jacob Bower

Operator