

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017								
		1. WELL API NO. 30-025-43754								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name HEISENBERG STATE COM								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		6. Well Number: 7H								
8. Name of Operator STEWART ENERGY II, LLC		9. OGRID 371682								
10. Address of Operator 2600 NORTH DALLAS PARKWAY, SUITE 400 FRISCO, TX 75034		11. Pool name or Wildcat [7500] BRONCO; SAN ANDRES, SOUTH								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	4	14S	38E		2040	S	1450	E	LEA
BH:	A	33	14S	38E		208	N	620	E	LEA
13. Date Spudded 05/07/2017	14. Date T.D. Reached 06/25/2017		15. Date Rig Released 06/26/2017			16. Date Completed (Ready to Produce) 08/19/2017			17. Elevations (DF and RKB, RT, GR, etc.) 3813' GR	
18. Total Measured Depth of Well 13387'			19. Plug Back Measured Depth 13260'			20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run CBL	
22. Producing Interval(s), of this completion - Top, Bottom, Name 6097 - 13222' San Andres										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		36#		2405'		12 1/4"		850 sx		0
5 1/2"		20#		13387'		8 3/4"		2990 sx (circ)		0
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
				2 7/8"						
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
	4990'									
26. Perforation record (interval, size, and number) 6097 - 13222' (576)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL				
						6097 - 13222'				
						AMOUNT AND KIND MATERIAL USED				
						Acidz w/48,384 gal 15%				
						Frac w/5,169,164 # sand & 4,650,660 gal fluid				
28. PRODUCTION										
Date First Production 08/20/2017 (All water)		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping (ESP)					Well Status (Prod. or Shut-in) Producing water			
Date of Test 08/25/2017	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 0	Water - Bbl. 3378	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A						30. Test Witnessed By Scott Stedman				
31. List Attachments Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									33. Rig Release Date:	
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Melanie J. Wilson</i>			Printed Name <u>Melanie J. Wilson</u>		Title <u>Regulatory Analyst</u>		Date <u>08/31/2017</u>			
E-mail Address <u>mjp1692@gmail.com</u>										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A "
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3238'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3478'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 4031'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4422'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4699'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology