Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR " NMOCD BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMLC054687	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2 AUG 2 Colspan="2">Colspan="2" Colspan="2">Colspan="2" Colspan="2" Colspan="2" <td< th=""><th>If Unit or CA/Agr</th><th>reement, Name and/or No.</th></td<>				If Unit or CA/Agr	reement, Name and/or No.
 Type of Well ☑ Oil Well ☑ Gas Well ☑ Oth 	RECE		8. Well Name and No. HUDSON FEDERAL 01		
2. Name of Operator V F PETROLEUM INCORPOR	Contact: RATED E-Mail: eric@vfpet	ERIC SPRINKLE	EVED	9. API Well No. 30-025-25107-	-00-C1
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-683-3344		10. Field and Pool or Exploratory Area BAISH MALJAMAR-ABO		
4. Location of Well (Footage, Sec., T.)		11. County or Parish, State		
Sec 15 T17S R32E Lot K 1980			LEA COUNTY, NM		
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICATE NATUR	E OF NOTICE	E, REPORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	Acidize	Deepen	Produc	ction (Start/Resume)	□ Water Shut-Off
	□ Alter Casing	Hydraulic Fractu	ring 🔲 Reclar	nation	U Well Integrity
Subsequent Report	Casing Repair	New Construction	_	1	□ Other
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abando Plug Back	n 🗆 Tempo	orarily Abandon	
12/14/16 Squeeze perfs (5,6 12/15/16 Tag cement on top 12/16/16 Continue drilling on 12/17/16 Drill thru retainer @ 12/20/16 Drill thru retainer @ 12/20/16 Drill thru cement to 5,56 12/21/16 Drill thru cement to 12/22/16 Release RBP @ 5,1 12/24/16 Test perfs (6,176 to 06/24/17 Tag sand @ 6,256. 5,500. 06/27/17 Milled & bailed to 6	of retainer @ 5,420. Drill retainer. 5,426. Drill cement to 5, 9. 5,684. Press test to 500 972. 6,184 and 6,274 to 6,282 Bail to CIBP @ 6,220. H	on retainer. 555. psi. 2) for production.		D @	
 I hereby certify that the foregoing is Corr 	Electronic Submission #3		ent to the Hobbs EZ on 07/19/2017	7 (17PP0496SE)	X / A
Name (Printed/Typed) ERIC SPR	RINKLE	Title PE	TROLEUMEN		
Signature (Electronic S		ACCEP/	TED FOR/REC	ORD	
	THIS SPACE FC	OR FEDERAL OR STA	TE OFFICE L		
Approved By		Title		XX	the part - 1
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the	not warrant or	BUREAU	OF LAND NANASEA	BAT VV/ Y
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any person knowing to any matter within its jurise	y and willfully to n	nake to any department o	r agency of the United
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISED) ** BLM REVISED **	BLM REVISE	D ** BLM REVISE	

Additional data for EC transaction #381794 that would not fit on the form

32. Additional remarks, continued

1 -

06/28/17 Cont milling & bailing 6,820. 06/29/17 Test all Yeso intervals (6,176 to 6,184 and 6,274 to 6,282 and 6,730 to 6,740 and 6,810 to 6,820) for production together.