Form	3160-5
(June	2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

1	FORM APPROVED OMD 1004-0137 Expires: January 31, 201
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SUNDRY I	NOTICES AND REPO	drill or to re	enter on		UUWSM27506			
abandoned wel	is form for proposals to	D) for such p	ropost 6. BE	350	6. If Indian, Allottee or	Tribe Name		
SUBMIT IN 1	TRIPLICATE - Other inst	ructions on	page 2AUG 2	0 22	7. If Unit or CA/Agreer	ment, Name and/or No.		
SUBMIT IN TRIPLICATE - Other instructions on page 1. Type of Well Gas Well Other				7/102	8. Well Name and No. SD EA 29 FED COM P8 10H			
2. Name of Operator CHEVRON USA INC Contact: DENISE PINKERTON E-Mail: leakejd@chevron.com					9. API Well No. 30-025-43269-00-X1			
3a. Address 1616 W. BENDER BLVD HOBBS, NM 88240	(include area code 7-7375							
4. Location of Well (Footage, Sec., T.			11. County or Parish, S	tate				
Sec 29 T26S R33E NWNE 136FNL 1657FEL					LEA COUNTY, NM			
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	ΓE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION							
■ Notice of Intent	☐ Acidize	☐ Deep	en	□ Product	ion (Start/Resume)	■ Water Shut-Off		
	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclam	ation	■ Well Integrity		
☐ Subsequent Report	□ Casing Repair	■ New	Construction	□ Recomp	olete	⊠ Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	□ Tempor	arily Abandon	Change to Original A		
	☐ Convert to Injection	Plug	Back	■ Water Disposal		•		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration the If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zo that the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed only after all requirements, including reclamation, have been completed and the operator had determined that the site is ready for final inspection. CHEVRON respectfully requests the ability to change the BOPE rating for the subject well, from a 5M system to a 10M system while drilling the production sections that penetrate the Wolfcamp formation. Please find attached: New 9 PT PLAN 10M BOP CHOKE UH-2 10K Choke Hose Spec 7.625 Casing Liner 9.625 43.5lb LTC Inspection & Test Certificate								
	True and correct. Electronic Submission # For CHE mmitted to AFMSS for pro PINKERTON	385028 verifie VRON USA IN cessing by ZO	C, sent to the H TA STEVENS on	II Information obbs 08/22/2017 (TTING SPE	17ZS0011SE)			
Signature (Electronic S	Date 08/17/2	2017						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By ZOTA STEVENS			TitlePETROLEUM ENGINEER Date 08/24/20			Date 08/24/2017		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Hobbs								
T'-1 10 11 C C C 1001 1 T'-1 42	U.S.C. S+: 1212 1-'-	·		1 116.11	les de ause demandes de la con-			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED **

Additional data for EC transaction #385028 that would not fit on the form

32. Additional remarks, continued

Tenaris XP BTC 5"18# P110 (3 Schematics)

Any questions/concerns should be directed to Bryson Abney, Chevron Drilling Engr, at 713-372-6447.