

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*Well Name and No.
LEA SOUTH 25 FEDERAL COM 3BS 7H

If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

LEA SOUTH 25 FEDERAL COM 3BS 7H

2. Name of Operator

NEARBURG PRODUCING COMPANY

Contact: BETTIE WATSON

E-Mail: bettie@watsonreg.com

9. API Well No.

30-025-43029-00-X1

3a. Address

3300 NORTH A STREET BLDG 2 STE 120
MIDLAND, TX 79705

3b. Phone No. (include area code)

Ph: 972-979-0132

10. Field and Pool or Exploratory Area

LEA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T20S R34E SWSE 330FSL 1980FEL
32.321592 N Lat, 103.304173 W Lon

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

A. Change of Well Name from: Lea South 25 Federal Com 2BS 7H
to: Lea South 25 Federal Com 3BS 7H

B. (1)-We will be utilizing a Cactus Speedhead for this well. Please see attached diagram for speed head.

(2)-We request a change on the WOC time for the surface and intermediate to be 8 hours in accordance with new regulations in water basins.

WOC needs to be 24 hrs in potential for surface & intermediate casing

Chisholm Energy Operating, LLC will be submitting Change of Operator Sundry from Nearburg Producing Company.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #379286 verified by the BLM Well Information System
For NEARBURG PRODUCING COMPANY, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/30/2017 (17DLM1338SE)

Name (Printed/Typed) BETTIE WATSON

Title AGENT

Signature (Electronic Submission)

Date 06/20/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By MUSTAFA HAQUE

Title PETROLEUM ENGINEER

Date 08/21/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

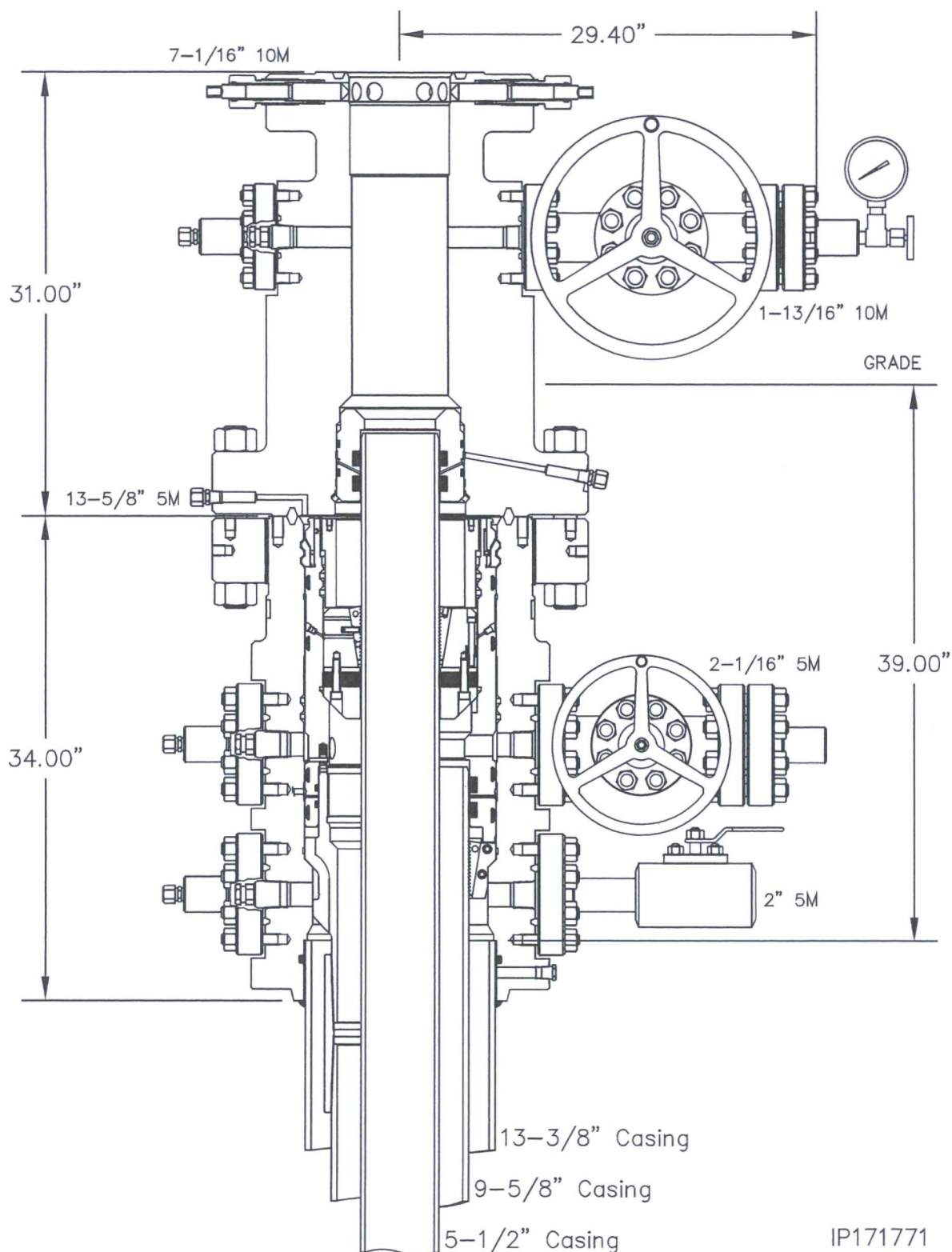
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

1/2

System Drawing



PECOS DISTRICT CONDITIONS OF APPROVAL

OPERATOR'S NAME:	Nearburg Operating
LEASE NO.:	NMLC0066126
WELL NAME & NO.:	Lea South 25 Fed Com 2BS 7H
SURFACE HOLE FOOTAGE:	330 'S & 1980'E
BOTTOM HOLE FOOTAGE	330'/N & 2080'E
LOCATION:	Section 25, T.20 S., R.34 E., NMPM
COUNTY:	Lea County, New Mexico

All previous COAs still apply except the following:

A. PRESSURE CONTROL

- 1. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be 5000 (5M) psi.**
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.**
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.**
 - c. Manufacturer representative shall install the test plug for the initial BOP test.**
 - d. Operator shall perform the intermediate casing integrity test to 70% of the casing burst. This will test the multi-bowl seals.**
 - e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.**

MHH 08212017



Haque, Mustafa <mhaque@blm.gov>

Multi Bowl BOP Testing

2 messages

Brad Burke <bburke@chisholmenergy.com>
To: "Haque, Mustafa" <mhaque@blm.gov>

Thu, Aug 10, 2017 at 1:17 PM

Mustafa,

Thank you for the phone call. After talking I talked with our field representative and he informed me that once we have nipped up the BOP's on the surface casing we do not break any seals on the BOP after that point.

Our procedure is to nipple up BOP's to the surface casing, pressure test the BOP's to 5000 psi high and 250 psi low. We do not anticipate breaking any seals on the BOP from that point until rig release, however if we do break any seal, the entire BOP will be retested to 5000 psi high and 250 psi low.

Please let me know if you have any questions.

Thanks,

Brad Burke

Sr. Engineer
Office: 817-953-3042

Cell: 432-413-2367

Chisholm Energy Holdings, LLC



801 Cherry St Suite 1200 Unit 20

Fort Worth TX, 76102

Haque, Mustafa <mhaque@blm.gov>
To: Brad Burke <bburke@chisholmenergy.com>

Thu, Aug 10, 2017 at 1:49 PM

Thanks for the email Brad

Regards,*Mustafa Haque*
Petroleum Engineer
Bureau of Land Management
620 E Greene St.