Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR Carlsbad Field BUREAU OF LAND MANAGEMENT Carlsbad Field SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter of the second field of the sec							
SUBMIT IN TRIPLICATE - Other instructions on page 2 2017 7. If Unit or CA/Agreement, Name and/or No.							
1. Type of Well	Gas Well 🔲 Other	RECEIVED	8. Well Name and No. 10 H STREETCAR 15 FED 702H				
2. Name of Operato EOG RESOU	or Contact: RCES INCORPORATEDE-Mail: stan_wag	9. API Well No. 30-025-42866-00-X1					
3a. Address MIDLAND, TX	< 79702	3b. Phone No. (include area code) Ph: 432-686-3689	10. Field and Pool or Exploratory Area RED HILLS-BONE SPRING, NORTH				
4. Location of Well	(Footage, Sec., T., R., M., or Survey Descriptio	11. County or Parish, State					
Sec 15 T25S	R33E SESE 250FSL 610FEL	LEA COUNTY, NM					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							

TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off		
-	Alter Casing	Hydraulic Fracturing	Reclamation	U Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete	🛛 Other		
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Change to Original A PD		
	Convert to Injection	Plug Back	Water Disposal			

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Resources requests an amendment to our approved APD for this well to reflect changes in casing design, BHL, TVD and well name/number.

Change BHL TO: 230' FNL & 996' FEL 15-25S-33E Change TVD TO: 12,424' Upper Wolfcamp target

Change well name TO: Streetcar 15 Fed 702H

Drill plan and casing design information attached.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Electronic Submission #381784 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 08/09/2017 (17PP0555SE)							
Name(Printed/Typed)	STAN WAGNER	Title	REGULATORY ANALYST				
Signature	(Electronic Submission)	Date	07/19/2017				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By MUSTAFA HAQUE Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		TitlePETROLEUM ENGINEER Date 08/23/2017 Office Hobbs Date 08/23/2017					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) ** BLM REVISED **							