Form 3160-5 (June 2015)

UNITED STATES

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANACE FIS bad Field Office ase Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS
NMNM66927

SUBMIT IN TRIPLICATE - Other instructions on page 2  7. If Unit or CA/Agreement, Name and/or No.  8. Well Name and No. RUBY 2 FED COM 703H  2. Name of Operator EOG RESOURCES INC  Contact: STAN WAGNER E-Mail: stan_wagner@eogresources.com  30-025-43893-00-X1
1. Type of Well  Oil Well ☐ Gas Well ☐ Other  Contact: STAN WAGNER  EOG RESOURCES INC  E-Mail: stan wagner@eogresources.com  Stan Wagner@eogresources.com  Stan Wagner@eogresources.com  30-025-43893-00-X1
2. Name of Operator EOG RESOURCES INC E-Mail: stan wagner@eogresources.com  Contact: STAN WAGNER  5-API Well No. 30-025-43893-00-X1
EOG RESOURCES INC E-Mail: stan wagner@eogresources.com  2. Name of Operator  EOG RESOURCES INC 30-025-43893-00-X1
3a. Address 1111 BAGBY SKY LOBBY2 HOUSTON, TX 77002  3b. Phone No. (include area code) Ph: 432-686-3689  10. Field and Pool or Exploratory Area HARDIN TANK
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State
Sec 2 T26S R34E NWNW 220FNL 1213FWL 32.079105 N Lat, 103.445351 W Lon
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION
Notice of Intent ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Hydraulic Fracturing ☐ Reclamation ☐ Well Integrity
□ Subsequent Report □ Casing Repair □ New Construction □ Recomplete ☑ Other
☐ Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon ☐ Change to Original A PD
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  EOG Resources requests an amendment to our approved APD for this well to reflect changes in BHL and TVD.  Change BHL / TVD to: 230' FSL & 1654' FWL SESW-11-26S-34E 22,868'MD / 12,785' TVD  Details attached.  —All previous CoAp All apply Additional CoA is not required.
Electronic Submission #381203 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 08/08/2017 (17PP0549SE)
Name (Printed/Typed) STAN WAGNER Title REGULATORY ANALYST
Signature (Electronic Submission) Date 07/13/2017
THIS SPACE FOR FEDERAL OR STATE OFFICE USE
Approved By MUSTAFA HAQUE  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  TitlePETROLEUM ENGINEER  Date 08/22/2017  Office Hobbs
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United

<sup>(</sup>Instructions on page 2) \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

