Submit 1 Copy To Appropriate District Office	State of New Mexi-	co	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API	NO. 30-025-07623
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		IIVISION —	Type of Lease
District III - (505) 334-6178 1220 South St. Francis Dr.		s Dr. STA	
1000 Rio Brazos Rd., Aztec, NM 87449 <u>District IV</u> – (505) 476-3460 BB9 Santa Fe, NM 87505		0.5	l & Gas Lease No.
1220 S. St. Francis Dr. Santa Fe, NM	17		
SUNDRY NOTICE	CES AND REPORTS ON WELLS	7. Lease N	ame or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEEPEN OR PLUG	BACK TO A	and of omeragicament runne
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		SUCH Sout	h Hobbs (G/SA) Unit
1. Type of Well: Oil Well Gas Well Other Injector		8. Well Nu	mber 40
2. Name of Operator	, , , , , , , , , , , , , , , , , , , ,	9. OGRID	Number 157984
Occidental Permian, Ltd			
3. Address of Operator		10.00	ime or Wildcat
HCR 1 Box 90 Denver City, TX 79323		Hobbs	s (G/SA)
4. Well Location	1000		10/004
Unit Letter K :	1980 feet from the South		eet from the West line
Section 5 Township 19-S Range 38-E NMPM Lea County			
	11. Elevation (Show whether DR, RI 3629' KB	KB, KI, GK, etc.)	
Charles the Control of the Control o			
12. Check A	ppropriate Box to Indicate Natu	re of Notice. Report or (Other Data
		•	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			☐ ALTERING CASING ☐
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS	
PULL OR ALTER CASING	MULTIPLE COMPL C	CASING/CEMENT JOB	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
		One in a last a with T	
OTHER:		THER: Casing integrity i	est X
	eted operations. (Clearly state all pert		nt dates, including estimated date
13. Describe proposed or comple of starting any proposed wor	eted operations. (Clearly state all pert k). SEE RULE 19.15.7.14 NMAC.	tinent details, and give pertine	nt dates, including estimated date
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