

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd. Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013HOBBS OCD
SEP 05 2017
RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-06824
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Marshall "B"
8. Well Number 6
9. OGRID Numer 873
10. Pool Name or Wildcat Paddock

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705

4. Well Location

Unit Letter	M	:	585	feet from the	S	line and	600	feet from t	W	line
Section	27		Township	21S	Range	37E	NMPM		County	Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

DF 3427'

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

☐ PLUG AND ABANDON

TEMPORARILY ABANDON

☐ CHANGE PLANS

PULL OR ALTER CASING

☐ MULTIPLE COMPL

DOWNHOLE COMMINGLE

☐

CLOSED-LOOP SYSTEM

☐

OTHER:

☐ OTHER:

SUBSEQUENT RE

REMEDIAL WORK

☐ A

COMMENCE DRILLING OPNS.

☐ F

CASING/CEMENT JOB

☐INT TO PA Pm x

P&A NR

P&A R

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.14 NMAC.

Spud Date:

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Guinn Burks

TITLE

Sr. Reclamation Foreman

DATE

8/31/17

Type or print name

Guinn Burks

E-mail add.

guinn.burks@apachecorp.com

PHONE:

432-556-9143

For State Use Only

APPROVED BY:

Mahe Pittman

TITLE

Petroleum Engr. Specialist

DATE

09/06/2017

Conditions of Approval (if any):



WELL BORE INFO.

LEASE NAME

Marshall "B"

WELL #

6

API #

30-025-06824

COUNTY

Lea

0

17" Hole
13 3/8" 48# @ 291'
w/ 250 sx CIRC

518

1036

1554

2072

2590

11" Hole
8 5/8" 32# @ 2798'
w/ 1500 sx CIRC

TOC cal @ 2741'

3107

3625

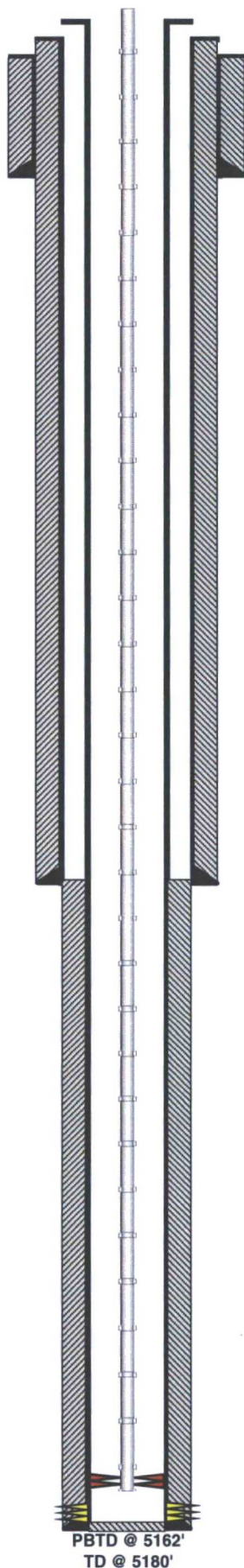
4143

4661

2 3/4" tbg & TAC @ 5140'

5179

7 7/8" Hole
5 1/2" 17# @ 5179'
w/ 400 sx Cal TOC @ 2741'



PBTD @ 5162'
TD @ 5180'

Paddock perms @ 5108'-5154'



WELL BORE INFO.

LEASE NAME

Marshall "B"

WELL #

6

API #

30-025-06824

COUNTY

Lea

PROPOSED PROCEDURE

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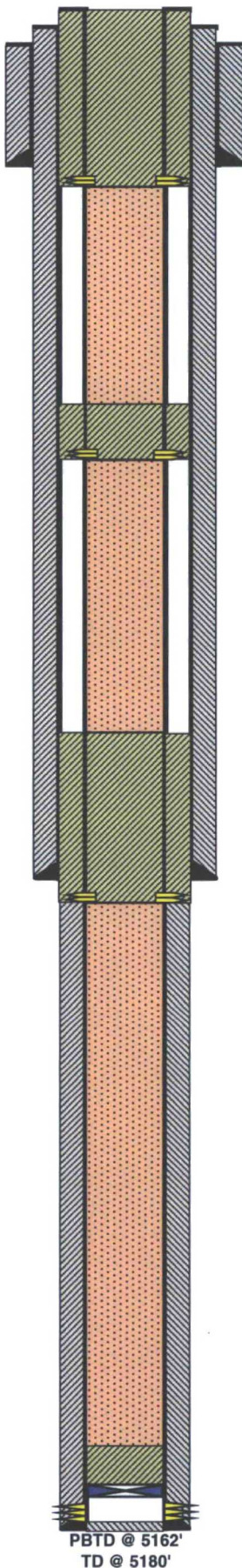
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w/ 400 sx Cal TOC @ 2741'



4. PUH & perf @ 341' & sqz 95 sx Class "C" cmt from 341' to surf. Attempt to CIRC 5 1/2" csg to surf. (Surf Shoe & Water Board)

3. PUH & perf @ 1270' & sqz 50 sx Class "C" cmt from 1270'-1120' WOC/TAG (Top of Salt)

1270' - 1070'

2. PUH & perf @ 2850' & attempt to sqz 155 sx Class "C" cmt from 2850'-2270' WOC/TAG (Base of Salt & Inter. Shoe)

1. MIRU P&A rig. POOH & LD rods & tbg. RIH & set CIBP @ 5050'. RIH w/ tbg & CIRC MLF & spot 25 sx Class "C" cmt on top of CIBP. (Paddock perfs)

Paddock perfs @ 5108'-5154'

pressure test csg

PBTD @ 5162'
TD @ 5180'