

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd. Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-29797
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Marshall B
8. Well Number 10
9. OGRID Numer 873
10. Pool Name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705	
4. Well Location Unit Letter M : 634 feet from the S line and 632 feet from t W line Section 27 Township 21S Range 37E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3416' GL	

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ A
COMMENCE DRILLING OPNS. ☐ P
CASING/CEMENT JOB ☐
OTHER: ☐

INT TO PA **Pm X**
P&A NR _____
P&A R _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.14 NMAC.

Spud Date:

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Guinn Burks TITLE Sr. Reclamation Foreman DATE 8/30/17

Type or print name Guinn Burks E-mail add. guinn.burks@apachecorp.com PHONE: 432-556-9143

For State Use Only

APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 09/06/2017

Conditions of Approval (if any):



WELL BORE INFO.

LEASE NAME

Marshall "B"

WELL #

10

API #

30-025-29797

COUNTY

Lea

PROPOSED PROCEDURE

0

7. PUH & spot 25 sx Class "C" cmt from 250' to surf.
(Water Board)

760

12 1/4" Hole
8 5/8" 24# @ 1200'
w/ 650 sx CIRC

6. PUH & spot 25 sx Class "C" cmt from 1300'-1050'
WOC/TAG (Top of Salt & Surf Shoe)

1520

Check surface csg valve
for pressure or flow

2280

5. PUH & spot 25 sx Class "C" cmt from 2940'-2690'
WOC/TAG (Base of Salt)

3040

3800

DVT @ 3990'

4. PUH & spot 60 sx Class "C" cmt from 4050'-3450'
WOC/TAG (DVT & San Andres, & Grayburg)

4560

3. PUH & spot 25 sx Class "C" from 5200'-4950'
(Glorieta & Paddock)

5320

2. PUH & set a CIBP @ 5550' & spot 25 sx Class "C"
cmt on top. (Blinebry perms)

Blinebry perms @ 5604'-5896'

Circ. mud laden fluid
& pressure test csg.

6080

1. MIRU P&A rig, POOH & LD rods & tbq. RIH & set
CIBP @ 6700' & spot 25 sx Class "C" cmt (Abo perms)

6840

Upper Abo perms @ 6730'-7035'

CIBP @ 7050' w/ 2 sx cmt

Lower Abo perms @ 7121'-7323'

CIBP @ 7450' w/ 2 sx cmt

Granite Wash perms @ 7460'-7500'

7600

7 7/8" Hole
5 1/2" 15.5/17# @ 7600'
w/ 900 sx CIRC

PBTD @ 7042'
TD @ 7600'



WELL BORE INFO.

LEASE NAME	Marshall "B"
WELL #	10
API #	30-025-29797
COUNTY	Lea

0

760

12 1/4" Hole
8 5/8" 24# @ 1200'
w/ 650 sx CIRC

1520

2280

3040

3800

DVT @ 3990'

4560

5320

6080

2 3/8" tbg & SN @ 6469'
TAC @ 6375'

6840

CIBP @ 7050' w/ 2 sx cmt

CIBP @ 7450' w/ 2 sx cmt

7600

7 7/8" Hole
5 1/2" 15.5/17# @ 7600'
w/ 900 sx CIRC

PBTD @ 7042'

Blinbry perms @ 5604'-5896'

Upper Abo perms @ 6730'-7035'

Lower Abo perms @ 7121'-7323'

Granite Wash perms @ 7460'-7500'

