

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd. Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD**  
**SEP 05 2017**  
**RECEIVED**

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO.	<b>30-025-34554</b>
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	<b>Owen "B"</b>
8. Well Number	<b>7</b>
9. OGRID Numer	<b>873</b>
10. Pool Name or Wildcat	<b>Penrose; Skelly (Grayburg)</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	<b>3429' GR</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**Apache Corporation**

3. Address of Operator  
**303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705**

4. Well Location  
Unit Letter **K** : **1650** feet from the **S** line and **2310** feet from t **W** line  
Section **34** Township **21S** Range **37E** NMPM County **Lea**

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPT</b>		
PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input checked="" type="checkbox"/>	REMEDIAL WORK
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	COMMENCE DRILLING OPNS.
PULL OR ALTER CASING	<input type="checkbox"/>	MULTIPLE COMPL	<input type="checkbox"/>	CASING/CEMENT JOB
DOWNHOLE COMMINGLE	<input type="checkbox"/>			
CLOSED-LOOP SYSTEM	<input type="checkbox"/>			
OTHER:	<input type="checkbox"/>	OTHER:	<input type="checkbox"/>	

INT TO PA **fmX**  
P&A NR \_\_\_\_\_  
P&A R \_\_\_\_\_

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

**Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.14 NMAC.**

Spud Date:

**NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Guinn Burks* TITLE Sr. Reclamation Foreman DATE 8/31/17

Type or print name Guinn Burks E-mail add. guinn.burks@apachecorp.com PHONE: 432-556-9143

APPROVED BY: *Mark Whitaker* TITLE Petroleum Engr. Specialist DATE 09/06/2017

Conditions of Approval (if any):



WELL BORE INFO.

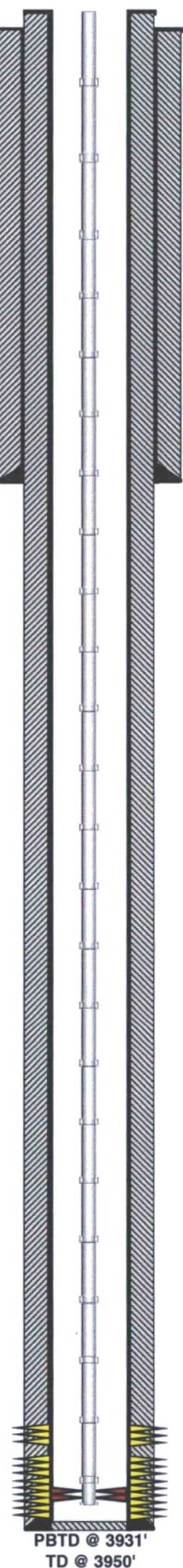
LEASE NAME	Owen "B"
WELL #	7
API #	30-025-34554
COUNTY	LEA

0  
395  
790  
1185  
1580  
1975  
2370  
2765  
3160  
3555  
3950

11" Hole  
8 5/8" 24# @ 1047'  
w/ 450 sx CIRC

2 7/8" tbg & TAC @ 3925'

7 7/8" Hole  
5 1/2" 17# @ 3950'  
w/ 980 sx to surf



Penrose perms @ 3614'-3649'

Grayburg perms @ 3676'-3899'

PBTD @ 3931'  
TD @ 3950'



WELL BORE INFO.

LEASE NAME	Owen "B"
WELL #	7
API #	30-025-34554
COUNTY	LEA

PROPOSED PROCEDURE

0

5. PUH & spot 25 sx Class "C" cmt from 250' to surf. (Water Board)

395

790

11" Hole  
8 5/8" 24# @ 1047'  
w/ 450 sx CIRC

4. PUH & spot 35 sx Class "C" cmt from 1345'-995' WOC/TAG (Surf Shoe & Top of Salt)

1185

1580

3. PUH & spot 25 sx Class "C" cmt from 2070'-1820' WOC/TAG (Base of Salt)

1975

2370

2. PUH & spot 50 sx Class "C" cmt from 2840'-2358' WOC/TAG (Yates & 7Rvrs)

2765

3160

1. MIRU P&A rig. POOH & LD rods & tbg. RIH & set CIBP @ 3660' & spot 40 sx Class "C" cm from 3660'-3288' WOC/TAG (Penrose & Grayburg perfs)

3555

2 7/8" tbg & TAC @ 3925'

Penrose perfs @ 3614'-3649'

*circ. mud laden fluid pressure test*

Grayburg perfs @ 3676'-3899'

3950

7 7/8" Hole  
5 1/2" 17# @ 3950'  
w/ 980 sx to surf

PBTD @ 3931'  
TD @ 3950'

