

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

HOBBS OGD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

SEP 05 2017

RECEIVED

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-34587
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Everquest Energy Corp		6. State Oil & Gas Lease No. V-4362
3. Address of Operator 10 Desta Dr., Ste 300, Midland, TX 79705		7. Lease Name or Unit Agreement Name Rancho Verde 10 State
4. Well Location Unit Letter <u>L</u> : <u>2310</u> feet from the <u>South</u> line and <u>930</u> feet from the <u>West</u> line Section <u>10</u> Township <u>16S</u> Range <u>32E</u> NMPM Lea County		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4319' GL		9. OGRID Number 212929
		10. Pool name or Wildcat Wolf Camp

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	INT TO PA <u>Am X</u> P&A NR _____ P&A R _____
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: _____	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Notify OCD Hobbs 575-393-6161

1. MIRU ND WH NU BOP TIH w/mule shoe to 9885', 30 sx WOC & TAG 9650' Circ w/P&A mud
2. Perf & Sqz 25sx 6600' Sqz 50sx @ 4862' (parted csg) WOC & TAG 4180' 4680'
3. Cut and pull 5 1/2' from 4280'. 50 sx 4330' WOC & TAG 4180'. or better
4. 40sx @ 2200' 40 sx @ 476' ND BOP. 20sx 60' to surface. Verify visually. WOC & TAG SHOE PLUG @ 476'
5. Cut of WH & mast anchors. Install DHM. RR. RDMO 40 SX @ 1260' (TOP SALT)
- Closed loop system will be used. Bad csg 4862'-4868'
- 10 lb gel brine between all plugs
- SPOT 2500'*
- Class'H' Cmt.*
- Cmt to surface all strings when well head is cut off 3' below ground level*

Spud Date:

NOTIFY OCD 24 HOURS PRIOR TO  
BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Jones TITLE Regulatory Analyst DATE 9-5-17

Type or print name Denise Jones E-mail address: djones@cambrian PHONE: 432-670 9181  
mgmt.com

APPROVED BY: Manh Le Phat TITLE Petroleum Engr. Specialist DATE 09/06/2017

Conditions of Approval (if any):

**Wellbore Schematic**  
**EverQuest Energy Corporation**  
**Rancho Verde 10 State COM #1**  
**API# 30-025-34587**

**Current Configuration**

13-3/8" 54.5# J55  
 set at 426'  
 Cmt 300 sx  
 Circ to surf

8-5/8" 24-32# J55  
 set at 4230'  
 Cmt 1050 sx  
 circ to surf

**CASING  
 PARTIALLY  
 PARTED  
 4862'**

5-1/2" 17-20# N80  
 Set at 10368'  
 ECP/DV Tool at 10,198'  
 Cmt Stage 1: 75 sx  
 Cmt Stage 2: 300 sx  
 TOC by TS 9318'

6/99: Perf 9806-48", Sqzd 2/00

2/00: Perf 9806-12", Sqzd 5/00

7/00: Perf 9806-12"

6/99: Perf 9829-48", Sqzd 2/00

7/00: CIBP at 9895' w/ 10' cmt on top

6/99: Perf 9910-30', tested, isol w/ CIBP at 9,900'

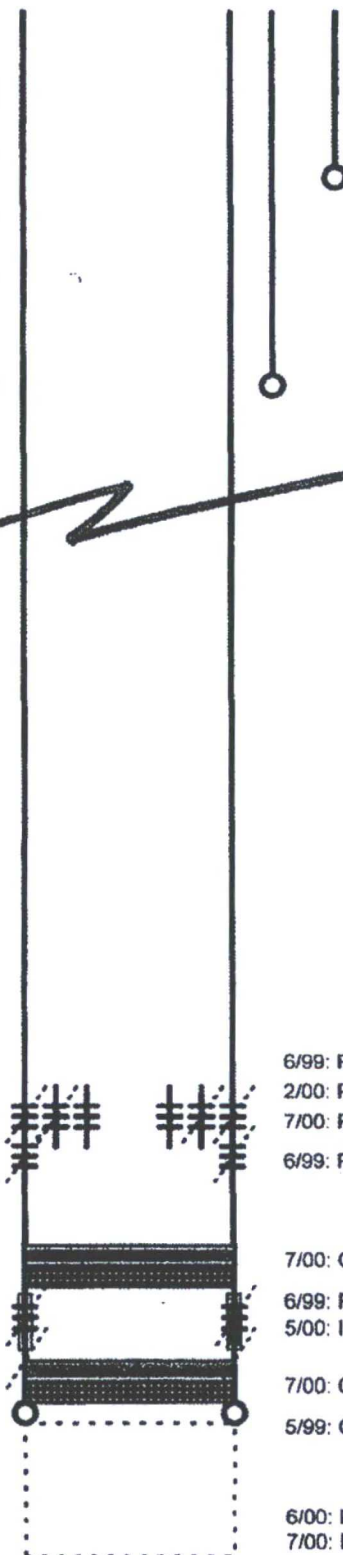
5/00: Isolate casing leak 9898-9946'. Sqzd

7/00: CIBP at 10,320' w/ 35' cmt on top

5/99: Orig TD 7-7/8" hole to 10368'

6/00: Deepened 4-5/8" hole to TD 10,900'

7/00: DST 10,688 - 10,840' non-commercial





## Denise Jones

---

**From:** Terry Duffey <tduffey@everquestenergy.com>  
**Sent:** Thursday, August 31, 2017 10:01 PM  
**To:** Andy Rickard; Nathan Braden; Denise Jones  
**Cc:** 'john kimberly'  
**Subject:** Assignment of Agent

Please be advised that EverQuest Energy (EVQ) has approved Cambrian Management to act as our Agent in dealing with the Oil Conservation Division of New Mexico to seek approval and then execute an approved plugging and abandonment plan for the Rancho Verde 10 State COM #1 well (API# 30-025-34587). By being named Agent of EVQ in this regard it is expected that the Agent will comply with requirements stipulated by all rules and regulations regarding plugging and abandoning wells promulgated by the State of New Mexico EMNRD. Any changes to the OCD approved plugging procedure resulting from adverse mechanical or operational conditions must have written approval from the OCD prior to execution by the Agent. The Agent must forward digital copies of all communications, permitting and documentation with their client and any regulating agencies as they prepare, execute and finalize the plugging and abandonment including the final inspection of the property by the State of New Mexico.

**Terry M. Duffey**  
**432-978-1126**



**EVERQUEST ENERGY CORPORATION**

DOMINATING WORLD OIL...ONE WELL AT A TIME