

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-09918

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Northeast Drinkard Unit (NEDU) / 22503

8. Well Number 703

9. OGRID Number
873

10. Pool name or Wildcat
Eunice; B-T-D, North (22900)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location

Unit Letter K : 1980 feet from the South line and 1980 feet from the West line
Section 15 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3445' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: DEEPEN/LINER/PERF DRINKARD ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache performed the following:

5/22/2017 MIRUSU POOH w/tbg & pkr.
5/23/2017 PU bit, DC's & WS, tag fill @ 6640'.
5/24-31/2017 Drill fill & OH 6640-6734'.
6/01/2017 RIH to tag up high @ 6479', POOH, RIH w/mill.
6/02-09/2017 Mill 6479-6495', POOH w/tapered mill.
6/11-7/11/2017 RIH w/piranha mill. Mill junk & drill OH 6495-6717' (chgd out mill on 6/20). RIH w/wash pipe, shoe & BHA.
7/12/2017 RIH w/liner, 3-1/2" & 4-1/2" csg, tag @ 6717'. Test lines. Pump 60 bbl spacer (Sealbond) & 77 bbl lead Allied Super C cement. Did not bump plug.
7/13/2017 LD WS, RIH w/bit.
7/14/2017 Tag cmt @ 6178', broke circ. Wiper plug to top of 3-1/2" liner @ 6179'.
7/17/2017 DO cmt 6188-6679' to FC; didn't DO FC.
7/18-19/2017 Log - ETOC @ 2280'.

*** CONTINUED ON NEXT PAGE ***

Spud Date:

2/29/1948

Rig Release Date:

4/17/1948

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Analyst

DATE 8/3/2017

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

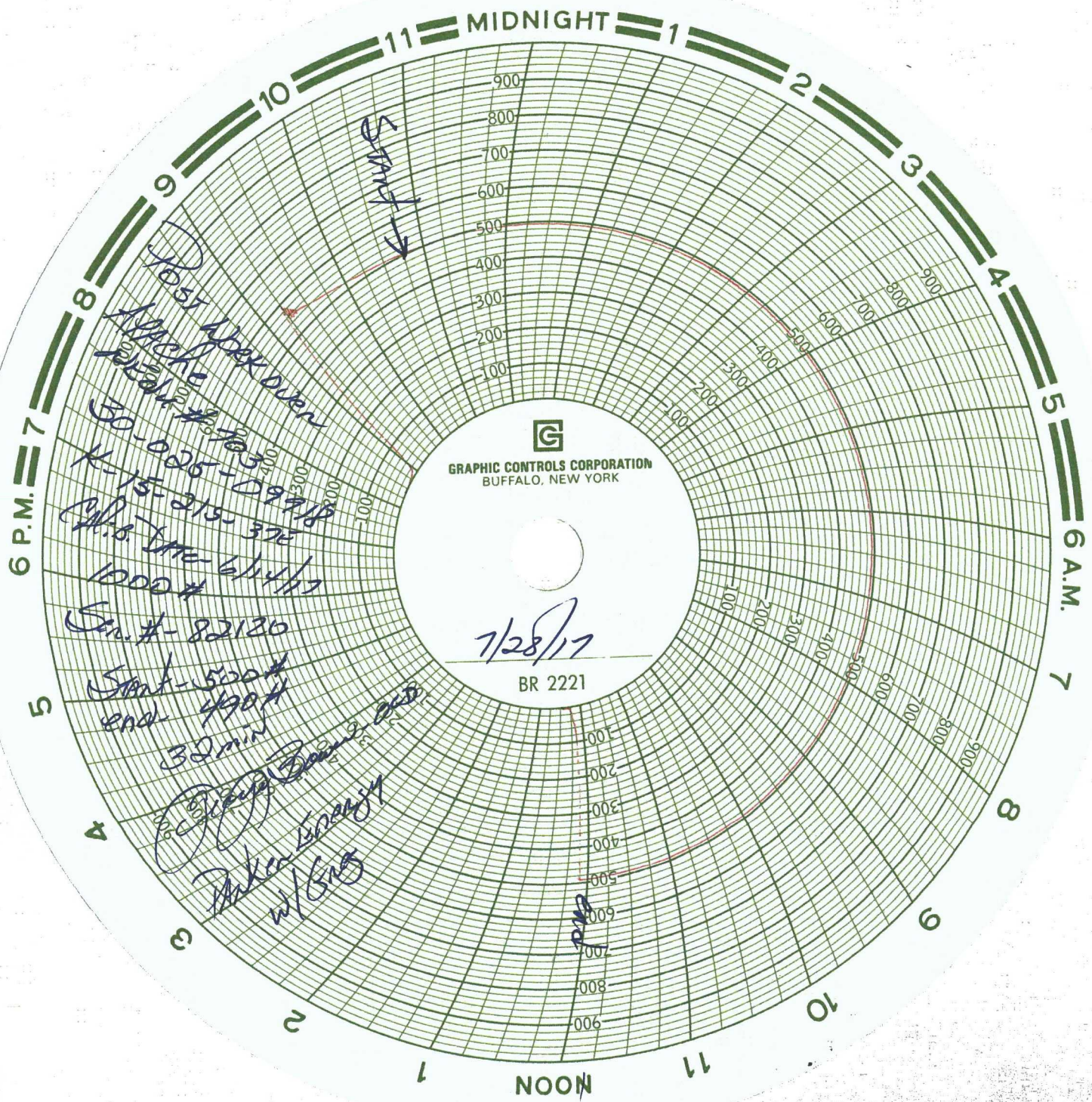
09/06/17

Conditions of Approval (if any):

NEDU 703
30-025-09918
Apache Corp. (873)

Continued Deepen/Liner/Perf Drinkard C-103:

7/20/2017 Perf Drinkard @ 6530-6632' w/2 SPF, 166 shots.
7/21/2017 Acidize w/10,000 gal 15% acid.
7/24/2017 RIH w/bit to knock out balls. POOH LD WS
7/25/2017 RIH w/3-1/2" Inj Pkr & 2-3/8" 5.2# J-55 tbg w/EOT @ 6487'.
Tbg tested good.
7/26/2017 Set pkr @ 6489'. Tested good. Circ packer fluid. Blow the pump out plug.
Wait to run MIT w/OCD 7/28/2017.
7/28/2017 Ran OCD witnessed MIT (chart attached).



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

7/28/17

BR 2221

10:51 Alex Owen
Allyce
Pete # 703
K-025-09418
K-15-215-325
Call time 6/14/17
1000#

Sen. # - 82120

Start - 500#
end - 490#
32 min

30 min
Taken Energy
w/ GUS

Send
to Piles