| Form 3160-5<br>(June 2015) OCD UNITED STATES<br>DEPARTMENT OF THE INTERIOR<br>BUREAU OF LAND MANAGEMENT<br>SUNDRY NOTICES AND REPORTS ON WELLING OCD<br>No not use this form for proposals to drill or to re-enter an ACCD<br>abandored Well. Use form 3160-3 (APD) for such proprese OCD   |  |        |                   |                           | OMB NO   | APPROVED<br>0. 1004-0137<br>nuary 31, 2018 |  |
|---|--|--------|-------------------|---------------------------|--|--|--|
| 7. If Unit or CA/Agreement, Name and/or No.   |  |        |                   |                           |  |  |  |
| 1. Type of Well     □ Gas Well     □ Other  |  |        |                   |                           | 8. Well Name and No.<br>WINDWARD FEDERAL 10H                   |  |  |
| 2. Name of Operator Contact: STORMI DAVIS<br>COG PRODUCTION LLC / E-Mail: sdavis@concho.com   |  |        |                   |                           | 9. API Well No.<br>30-025-43567                                |  |  |
| 3a. Address<br>2208 WEST MAIN<br>ARTESIA, NM 88210  | 3 WEST MAIN Ph: 575-748-694                                    |        |                   |                           | 10. Field and Pool or Exploratory Area<br>WILDCAT; BONE SPRING |  |  |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  |  |        |                   |                           | 11. County or Parish, State                                    |  |  |
| Sec 30 T24S R32E Mer NMP NWNE 210FNL 1950FEL  |  |        |                   |                           | LEA COUNTY, NM   |  |  |
| 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   |  |        |                   |                           |  |  |  |
| TYPE OF SUBMISSION  | TYPE OF ACTION   |        |                   |                           |  |  |  |
| □ Notice of Intent  | ice of Intent  |        | n                 | Production (Start/Resume) |  | □ Water Shut-Off                           |  |
| Subsequent Report   |  |        | ulic Fracturing   | Reclam                    |  | □ Well Integrity                           |  |
|   |  |        | _                 |                           | mplete  Ø Other Drilling Operations                            |  |  |
| Final Abandonment Notice  | <ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul> | Plug a |                   |                           | rarily Abandon   |  |  |
| <ul> <li>13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.</li> <li>3/23/17 Spud well. TD 17 1/2" hole @ 818'. Set 13 3/8" 54.5# J-55 csg @ 818'. Cmt w/430 sx Class C. Tailed in w/360 sx. Circ 389 sx to surface. WOC 18 hrs. Test csg to 1500# for 30 mins. Drilled out 5' below FS w/10# brine - no loss of circ.</li> <li>3/26/17 TD 12 1/4" hole @ 4635', Set 9 5/8" 40# L-80 csg @ 4635'. Cmt w/1240 sx Class C. Tailed in</li> </ul> |  |        |                   |                           |  |  |  |
| w/300 sx. Circ 413 sx to surface. WOC 18 hrs. Test csg to 1500# for 30 mins. Drilled out 5' below<br>FS w/10# brine - no loss of circ.  |  |        |                   |                           |  |  |  |
| 4/10/17 TD 8 3/4" lateral @ 19025' (KOP @ 8632'). Set 5 1/2" 17# P-110 csg @ 19025'. Cmt w/900 sx<br>Class C. Tailed in w/2640 sx. DNC.   |  |        |                   |                           |  |  |  |
| Tor?  |  |        |                   |                           |  |  |  |
| 4/12/17 Rig released.   |  |        |                   |                           |  |  |  |
| 14. I hereby certify that the foregoing is true and correct.  |  |        |                   |                           |  |  |  |
| Electronic Submission #372897 verified by the BLM Well/Information System<br>For COG PRODUCTION LLC, sent to the Hobbs<br>Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/18/2017 ()  |  |        |                   |                           |  |  |  |
| Name(Printed/Typed) STORMI DAVIS  |  |        | Title PREPA       | RER                       |  |  |  |
| Signature (Electronic S   | Submission)  | 1      | Date 04/13/2      | ACCEP                     | TED FOR/REC  |  |  |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE 2017   |  |        |                   |                           |  |  |  |
| Approved By<br>Conditions of approval, if any, are attache<br>certify that the applicant holds legal or equ<br>which would entitle the applicant to condu   | Title<br>Office  | BUREAL | J OF LANDARNVAGEM | Date Date                 |  |  |  |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.  |  |        |                   |                           |  |  |  |
| (Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **   |  |        |                   |                           |  |  |  |